

SMOKY LAKE COUNTY

A G E N D A: County Council Meeting for the purpose of a
Utilities Meeting: Natural Gas
to be held on

Tuesday, June 16, 2020 at 9:00 o'clock A.M.

Held virtually through Electronic Communication Technology: Zoom Meeting:

<https://us02web.zoom.us/j/82661557840?pwd=RjOrL3Q1amRIT2wTzFieWtZK3FtQT09>

1. Meeting:

1.1 Call to Order

2. Agenda:

Acceptance of Agenda:
as presented or
subject to additions or deletions

3. Minutes:

3.1. Adopt minutes of April 15, 2020– Utilities Meeting: **Natural Gas Meeting.** ©

Recommendation: Motion to Adopt.

3.2 Utilities Meeting: – April 15, 2020 Natural Gas: **Action List.** ©

Recommendation: File for Information

4. Request for Decision:

No Request for Decisions.

5. Issues for Information:

5.1 Manager's Report. ©

5.2 May 2020 Natural Gas Rates ©

5.3 June 2020 Natural Gas Rates ©

5.4 Federation Members Gas Rates for May Gas, June Billing 2020 ©

6. Correspondence:

- 6.1 Kevin Crush, Corporate Services Manager, Federation of Alberta Gas Co-ops Ltd. dated April 29, 2020 – RE: FedGas Telephone Town Halls ©

Recommendation: File for Information

- 6.2 Allison Moller, CPA, Controller, Gas Alberta Inc. dated May 7, 2020 – RE: Gas Alberta Inc. March 2020 Interim Report ©

Recommendation: File for Information

- 6.3 Allison Zinnick, Member Services Co-ordinator, Federation of Alberta Gas Co-ops Ltd. dated May 19, 2020 – RE: Members Meeting and FIRE AGM Update ©

Recommendation: File for Information

- 6.4 Kevin Crush, Corporate Services Manager, Federation of Alberta Gas Co-ops Ltd. dated June 2, 2020 – RE: Federation Local Donations Program ©

Recommendation: Council Discretion

- 6.5 Allison Zinnick, Member Services Co-ordinator, Federation of Alberta Gas Co-ops Ltd. dated June 3, 2020 – RE: 14th Annual Federation MS Golf Classic ©

Recommendation: Council Discretion

- 6.6 Kevin Ouderkirk, Chief Executive Officer, Ste Anne Natural Gas Co-op Ltd. dated June 9, 2020 – RE: Managers Group Charity Ride ©

Recommendation: Council Discretion

7. Delegation(s):

No Delegations.

8. Executive Session:

9. Date and time of Next Meeting(s):

Adjournment

SMOKY LAKE COUNTY

Minutes of the **Natural Gas Meeting** held on Wednesday, **April 15, 2020** at 12:26 P.M. held virtually online through Electronic Communication Technology: Zoom Meeting.

The meeting was called to Order by the Chairperson, Lorne Halisky, in the presence of the following persons:

<u>Div. No.</u>	<u>Councillor(s)</u>	<u>ATTENDANCE</u> <u>Wednesday, Apr. 15, 2020</u>
1	Dan Gawalko	Virtually Present
2	Johnny Cherniwchan	Virtually Present
3	Craig Lukinuk	Virtually Present
4	Lorne Halisky	Virtually Present
5	Randy Orichowski	Virtually Present
C.A.O.	Cory Ollikka	Virtually Present
Asst. C.A.O.	Lydia Cielin	Virtually Present
Finance Manager	Brenda Adamson	Virtually Present
Nat. Gas Manager	Daniel Moric	Virtually Present
Legislative Svcs/R.S.	Patti Priest	Virtually Present

3 Members of the Public in virtual attendance.
No Member of the Media in attendance.

2. Agenda:

682-20: Cherniwchan That the Smoky Lake County Natural Gas Meeting Agenda for Wednesday, April 15, 2020 be adopted, as amended:

Addition to the Agenda:

1. Discussion - Summer Temporary Employment Position under the Natural Gas Manager's Report.
2. Corridor Communications Inc. (CCI) Board of Directors Nomination.

Carried Unanimously.

3. Minutes:

683-20: Orichowski That the Minutes of the Smoky Lake County Natural Gas Meeting held on Monday, February 24, 2020, be adopted.
Carried.

684-20: Lukinuk That the Action List from the Smoky Lake County Natural Gas Meeting dated Monday, February 24, 2020, be accepted as presented.
Carried.

Addition to the Agenda:

Corridor Communications Inc. (CCI) Board of Directors Nomination

685-20: Orichowski That Smoky Lake County support Mr. Craig Lukinuk and approve action taken forward an application, as a shareholder of Corridor Communications Inc. (CCI) to nominate Mr. Craig Lukinuk for the position of Director to the Board of Corridor Communications Inc., and approve to execute the following agreements upon successful appointment:

- ✓ Schedule "A"-Proxy Form
- ✓ Schedule "B"-Authorized Representative Form
- ✓ Schedule "C"-Nomination Form
- ✓ Schedule "E" Consent to Act as Director.

Carried.

Issues for Information:

90 Day Utility Payment Deferral

686-20: Orichowski That Smoky Lake County Council waive all penalties on Smoky Lake County Natural Gas Utility Accounts for March 2020, April 2020 and May 2020 to reduce the County's costs of monitoring and manually adjusting up to 1,617 Natural Gas Utility Customer accounts in respect to Alberta Premier, Jason Kenney's announcement on March 18, 2020, proposing no penalties or interest be applied to the deferred payments on all utility accounts for customers who have been affected by the COVID-19 Pandemic and who contact the utility company to do so.

Carried.

One member of the public left the virtual meeting, time 12:55 pm

Manager's Report - Summer Temporary Employment Position

687-20: Lukinuk That Smoky Lake County Council accept discussion held in regard to a Summer Temporary Employment Position with the Natural Gas Department for Year-2020, and the Natural Gas Manager's Report of statistics and activities dated April 7, 2020, be filed for information.

Carried.

Natural Gas Rate – March 2020

688-20: Orichowski That the Smoky Lake County Natural Gas Rates for **March 2020**, from Gas Alberta in the amounts of \$1.60 (Gas Alberta Rate) + \$0.22 (Variable) + \$1.90 (Operations & Maintenance Charge) = \$3.72, be filed for information.

Carried.

Natural Gas Rate – April 2020

689-20: Cherniwchan That the Smoky Lake County Natural Gas Rates for **April 2020**, from Gas Alberta in the amounts of \$2.10 (Gas Alberta Rate) + \$0.22 (Variable) + \$1.90 (Operations & Maintenance Charge) = \$4.22, be filed for information.

Carried.

6. Correspondence:

Gas Alberta Inc.

690-20: Orichowski That the email correspondence received by Smoky Lake County's Natural Gas Manager, from Allison Moller, Controller, Gas Alberta Inc. dated February 14, 2020, in regard to the Gas Alberta Inc.'s December 31, 2019 Interim Report, be filed for information.

Carried.

Rural Utilities

691-20: Lukinuk That the email correspondence received by Smoky Lake County's Natural Gas Manager, from Jason Cathcart, Director, Rural Utilities dated March 13, 2020, in regard to the relaxation of Rural Utilities Regulation, Schedule 3, Section 3: Annual Meetings, be filed for information.

Carried.

Gas Alberta Inc.

692-20: Lukinuk That the correspondence received by Smoky Lake County's Natural Gas Manager, from Paul Dunsmore, President & CEO, Gas Alberta Inc. dated March 16, 2020, in regard to an update to their business continuity, be filed for Information.

Carried.

Federation of Alberta Gas Co-ops Ltd.

693-20: Cherniwchan That Smoky Lake County acknowledge receipt of the email correspondence received by Smoky Lake County's Natural Gas Manager, from Kevin Crush, Corporate Services Manager, Federation of Alberta Gas Co-ops Ltd. dated March 19, 2020, in regard to encouraging customers to continue to pay their utility bills through existing payment methods available to them, instead of utilizing a 90-Day Utility Payment Deferral program.

Carried.

Federation of Alberta Gas Co-ops Ltd.

694-20: Orichowski That Smoky Lake County acknowledge receipt of the email correspondence received by Smoky Lake County's Natural Gas Manager, from Kevin Crush, Corporate Services Manager, Federation of Alberta Gas Co-ops Ltd. dated March 22, 2020, in regard to the Provincial information release dated March 20, 2020, providing a fact sheet summarizing the 90-day Utility Deferral Program.

Carried.

Federation of Alberta Gas Co-ops Ltd.

695-20: Orichowski That Smoky Lake County acknowledge receipt of the correspondence received by Smoky Lake County's Natural Gas Manager, from Kevin Crush, Corporate Services Manager, Federation of Alberta Gas Co-ops Ltd. dated March 26, 2020, in regard to Utilities being an Essential Service during COVID-19 Pandemic.

Carried.

Next Meeting

696-20: Gawalko That the next Smoky Lake County Natural Gas Meeting be scheduled for **Tuesday, June 16, 2020 at 9:00 a.m.** to be held at the County Council Chambers.

Carried.

ADJOURNMENT:

697-20: Halisky That the Smoky Lake County Natural Gas Meeting of April 15, 2020, be adjourned, time, 1:55 p.m.

Carried.

CHAIRPERSON

S E A L

CHIEF ADMINISTRATIVE OFFICER

ACTION LIST:

April 15, 2020 Natural Gas Meeting



MOTION NO.	RESOLUTION	DEPARTMENT	ACTION	STRATEGIC PLAN GOAL
685-20	<p>That Smoky Lake County support Mr. Craig Lukinuk and approve action taken forward an application, as a shareholder of Corridor Communications Inc. (CCI) to nominate Mr. Craig Lukinuk for the position of Director to the Board of Corridor Communications Inc., and approve to execute the following agreements upon successful appointment:</p> <ul style="list-style-type: none"> ✓ Schedule "A"-Proxy Form ✓ Schedule "B"-Authorized Representative Form ✓ Schedule "C"-Nomination Form ✓ Schedule "E" Consent to Act as Director. 	CAO		
686-20	<p>That Smoky Lake County Council waive all penalties on Smoky Lake County Natural Gas Utility Accounts for March 2020, April 2020 and May 2020 to reduce the County's costs of monitoring and manually adjusting up to 1,617 Natural Gas Utility Customer accounts in respect to Alberta Premier, Jason Kenney's announcement on March 18, 2020, proposing no penalties or interest be applied to the deferred payments on all utility accounts for customers who have been affected by the COVID-19 Pandemic and who contact the utility company to do so.</p>	Nat Gas Manager	<p>Penalties on natural gas consumption have been waived and will be re-instated June 18, 2020 as per the announcement made by Alberta Premier, Jason Kenney on March 18, 2020.</p>	
693-20	<p>That Smoky Lake County acknowledge receipt of the email correspondence received by Smoky Lake County's Natural Gas Manager, from Kevin Crush, Corporate Services Manager, Federation of Alberta Gas Co-ops Ltd. dated March 19, 2020, in regard to encouraging customers to continue to pay their utility bills through existing payment methods available to them, instead of utilizing a 90-Day Utility Payment Deferral program.</p>	Assistant CAO	<p>Correspondence retained for historical documentation and future reference.</p> <p>Municipal File: 9-22A</p>	

ACTION LIST:

April 15, 2020 Natural Gas Meeting



MOTION NO.	RESOLUTION	DEPARTMENT	ACTION	STRATEGIC PLAN GOAL
694-20	That Smoky Lake County acknowledge receipt of the email correspondence received by Smoky Lake County's Natural Gas Manager, from Kevin Crush, Corporate Services Manager, Federation of Alberta Gas Co-ops Ltd. dated March 22, 2020, in regard to the Provincial information release dated March 20, 2020, providing a fact sheet summarizing the 90-day Utility Deferral Program.	Assistant CAO	Correspondence retained for historical documentation and future reference. Municipal File: 9-22A	
695-20	That Smoky Lake County acknowledge receipt of the correspondence received by Smoky Lake County's Natural Gas Manager, from Kevin Crush, Corporate Services Manager, Federation of Alberta Gas Co-ops Ltd. dated March 26, 2020, in regard to Utilities being an Essential Service during COVID-19 Pandemic.	Assistant CAO	Correspondence retained for historical documentation and future reference. Municipal File: 9-22A	


Chief Administrative Officer




Natural Gas

Report Created On: Jun 10, 2020

Report Legend

 No Update

 Overdue

 **Priority**



Plan Summary

Goal 5 Progress 10%

Owner: Cory Ollikka



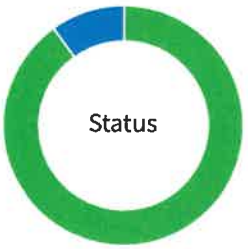
	%	#
On Track	90.0	9
Completed	10.0	1

Objective: 4 Action: 37

Infrastructure: Roads, Accesses, Sewage Disposal, Storm-water Management, Potable Water, Natural Gas Utility, Telecommunications (Built Environment)

Objective 5.1 Progress 10%

Owner: Daniel Moric



	%	#
On Track	90.0	9
Completed	10.0	1

Action: 10

Natural Gas Manager Work Plan

Objective 5.1 Progress 10%

Natural Gas Manager Work Plan

 Daniel Moric

	%	#
On Track	90.0	9
Completed	10.0	1

Action: 10

Update provided by Daniel Moric on Jun 10, 2020 15:58:59

Action 5.1.1: Natural Gas Department: Natural Gas Manager Work Plan Daily/Weekly/Monthly Plan detail kept in the Additional details section.

- See Natural Gas Managers Work Plan for details.

Action 5.1.2: Natural Gas Line Locates: Service Calls: Meter Recalls: Meter Installs: PFM Checks: Construction: Rural: ____ Urban: ____

- See the "Measures" for more information.

Action 5.1.3: Odorant

April 1/20 - April 30/20

-20 hrs x 2 men = 40 man hours spent on the odorant truck.

-Deliveries made to Northeast Gas Co-op, Coronado Gas Co-op, County of Thorhild Gas Utility, and Village of Boyle Gas Utility.

May 1/20 - May 31/20

-27 hrs x 2 men = 54 man hours spent on the odorant truck.

-Deliveries made to Smoky Lake County Gas Utility, Sedgewick/Killam Gas Utility, Phoenix Gas Co-op, Ankerton Gas Co-op, County of Vermillion
River Gas Utility, GLDC Gas Co-op, and Town of Redwater Gas Utility.

Action 5.1.4: CNG Trailer

April 1/19 - April 30/19

-No activity

March 1/20 - March 31/20

-Deliver and operate one CNG trailer for Lamco Gas Co-op for gas outage to repair a high pressure aluminum line leak and aluminum riser replacement.

-Deliver one CNG Trailer to Northeast Gas Co-op in Bonnyville for a TC Energy outage expected to last until mid to end of June. Co-op will be monitoring and operating trailer and we will be filling the trailers as required.

Action 5.1.5: Administrative

- Attend weekly toolbox and manager meetings.
- Receive customer phone calls.
- Respond to emails.
- Assist in producing monthly gas bills.
- Continue to record gas consumption readings in order to analysis and monitor gas balancing.
- May 2020 gas price was \$4.12 / GJ. June 2020 gas price is unchanged at \$4.12 / GJ.
- Apply for new gas services and complete all of the required paperwork.
- Continue to get easements and contracts signed as necessary.
- Working on invoicing construction, odorant and CNG jobs.
- Monthly odorant intensity checks (20 locations)
- RMO routine station checks continue.

- Monthly explosives magazine inventory check.
- Working on gas line road crossing sign repairs and replacements. Currently have replaced or repaired 87 locations.
- Continually signing customers up for receiving their gas bills by email. Currently have 263 accounts registered.
- Posted in the gas bills for customers to give us updated account information with very good response. Also included this request in the Grapevine. Will continue to advertise for updated information.
- Practicing social distancing as much as possible during these uncertain times. Staff have been given additional PPE to help prevent contracting and transferring COVID-19
- See the "Measures" for more information

Action 5.1.6: Training

Federation has postponed all training during these times except for the Utility Operator Course. Will has completed the in-class portion of the program through video calls with students and the teachers from May 4-13 and will be attending Energy Safety Canada in Nisku to complete the hands-on portion of the training on June 22-26.

Action 5.1.7: Natural Gas Construction of Infrastructure

April 1/20 - April 30/20

-No activity

May 1/20 - May 31/20

-Cut and capped 4 services as the customers requested release from their contracts. (2 Vilna, Smoky Lake, and Bellis)

-Main line and secondary alterations at the Colony in preparation for their new Chicken Barn.

-Main line alteration South of Warspite so customer can build new garage.

-Have sent off requests for 2 more grain dryer services as well as a large commercial shop service to the engineers for sizing requirements.

Action 5.1.8: Meter recalls and maintenance

No activity

Action 5.1.9: Council Member Inquiry

Council requested that i report on the work that the seasonal laborer has been working on. The employee started on May 15, 2020. They have completed 8 road crossing repairs, assisted with prepping the site for the new RMO at Tap 5, assisted with construction, painting regulator station piping and protective guards, and will be starting regulator station and RMO vegetation spraying and grass cutting.

Action 5.1.10: Tap 5 upgrade (odorant) Note: Strategic Priorities Chart Feb 6, 2017 (100% completed)

New RMO was installed and set up the week of May 19th by County of Vermillion River. Odorant levels are equal in town as they are at our rural end of lines. Prior to the new RMO, the odorant levels in town were very high and there was little to no odorant levels in our rural. Worked in conjunction with the town to keep gas flowing during a shut down period where the station had to be reconnected.

Action 5.1.1 Ongoing - Ongoing Go Track

Natural Gas Department: Natural Gas Manager Work Plan

Daily/Weekly/Monthly Plan detail kept in the Additional details section.

Owner: Daniel Moric

Note provided by Daniel Moric on Jun 10, 2020 15:52:52

- See Natural Gas Managers Work Plan for details.

Natural Gas

Line Locates:

Service Calls:

Meter Recalls:

Meter Installs:

PFM Checks:

Construction: Rural: ____ Urban: _____

Owner: Daniel Moric

Update provided by Daniel Moric on Jun 10, 2020 15:52:45

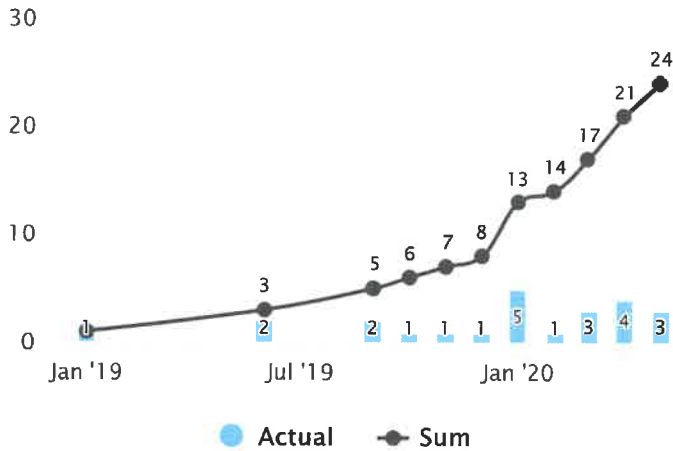
- See the "Measures" for more information.

Action 5.1.2 > Measures

Custom work

Sales of materials and labour for miscellaneous natural gas work.

Owner: Daniel Moric Last Update: Jun 10, 2020 15:30:06



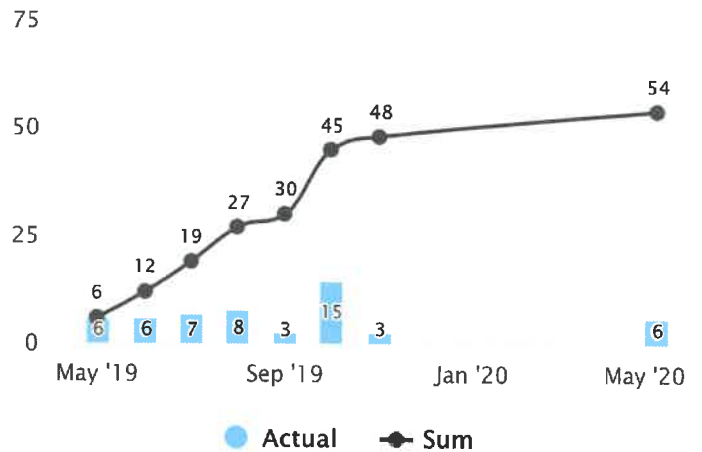
Comment

April 1/20 - April 30/20
 -4 Material sales
 May 1/20 - May 31/20
 -2 Material sales.
 -Assist Lamco Gas Co-op with a high pressure aluminum gas line leak repair.

Construction

New Infills, secondaries, alterations, cut and caps, damaged line repairs and underground leak repairs

Owner: Daniel Moric Last Update: Jun 10, 2020 15:48:55

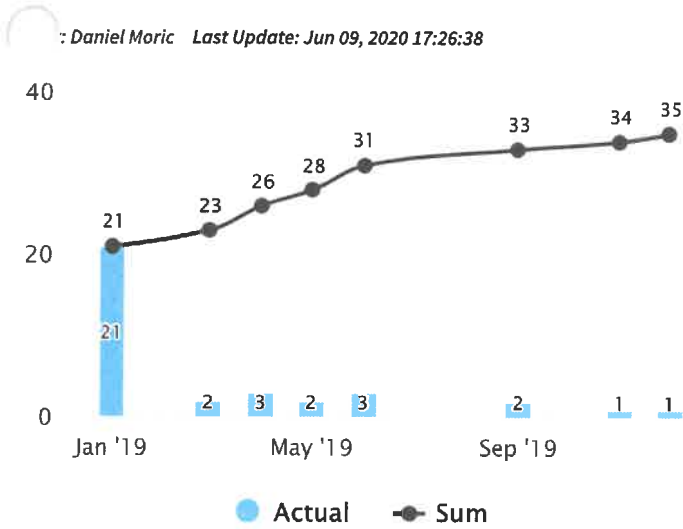


Comment

April 1/20 - April 30/20
 -No activity
 May 1/20 - May 31/20
 -Cut and capped 4 services as the customers requested release from their contracts. (2 Vilna, Smoky Lake, and Bellis)
 -Main line and secondary alterations at the Colony in preparation for their new Chicken Barn.
 -Main line alteration South of Warspite so customer can build new garage.
 -Have sent off requests for 2 more grain dryer services as well as a large commercial shop service to the engineers for sizing requirements.

PFM checks

Pressure Factor Metering verification and adjustments completed as required.



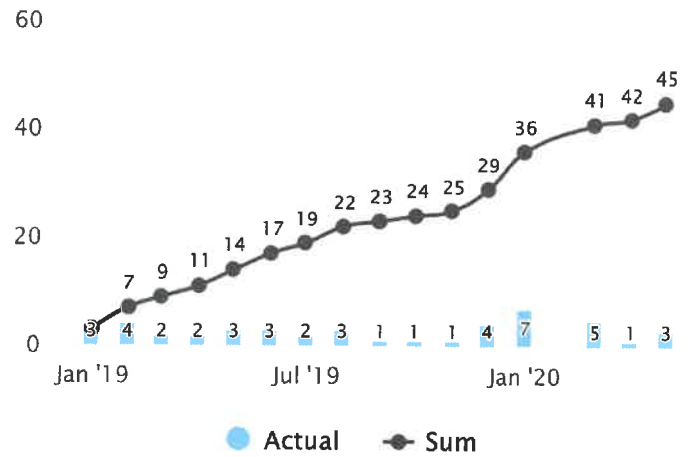
Comment

April 1/20 - April 30/20
-No activity
May 1/20 - May 31/20
-No activity

Service Calls

Number of Service Calls

Owner: Daniel Moric Last Update: Jun 09, 2020 17:25:01



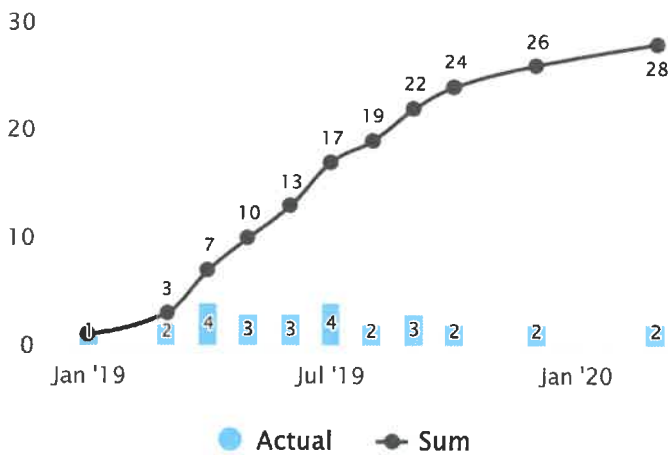
Comment

April 1/20 - April 30/20
-1 Gas smell inside house. Appliance issue. (Smoky Lake)
May 1/20 - May 31/20
-2 Gas smells outside house. 1 Replaced regulator on utility side of meter. (Smoky Lake). 1 Tighten valve on meter set (Vilna)
-1 Gas smell inside house. Appliance issue. (Bellis)

Gas Recalls

Number of gas meters changed

Owner: Daniel Moric Last Update: Jun 09, 2020 17:25:54



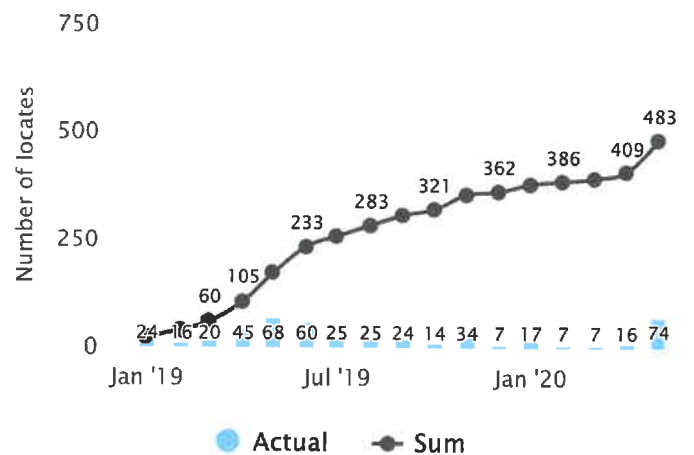
Comment

April 1/20 - April 30/20
-No activity
May 1/20 - May 31/20
-No activity

Line Locates

Volume of Alberta One Call line locates

Owner: Daniel Moric Last Update: Jun 10, 2020 14:13:42



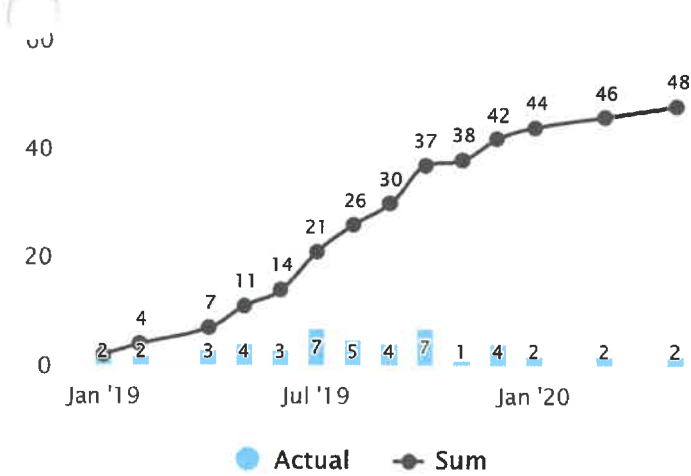
Comment

April 1/20 - April 30/20
-16 Locates were completed
May 1/20 - May 31/20
-74 Locates were completed

Final Readings

Final gas consumption readings

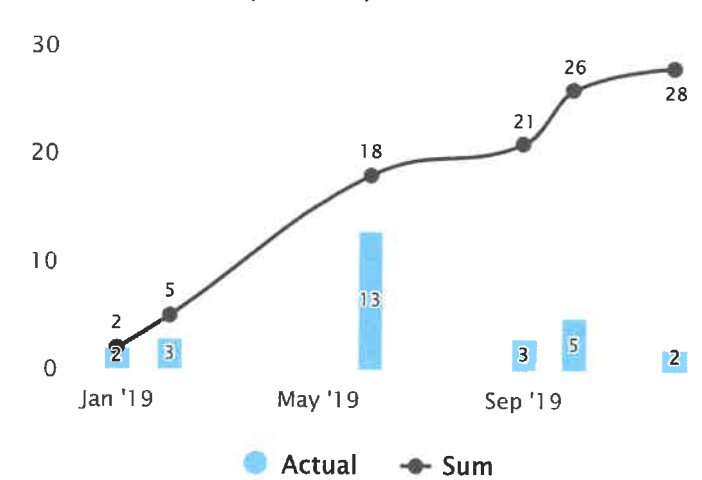
Owner: Daniel Moric Last Update: Jun 09, 2020 17:12:42



Service Lock-offs and Re-connections

Gas service lock-offs and re-connections

Owner: Daniel Moric Last Update: Jun 09, 2020 17:10:25



Comment

April 1/20 - April 30/20

-No Final readings

May 1/20 - May 31/20

-2 Final Readings (Spedden)

Comment

April 1/20 - April 30/20

-No Activity

May 1/20 - May 31/20

-No Activity

Action 5.1.3 Ongoing - Ongoing Off Track

Odorant

Owner: Daniel Moric

Update provided by Daniel Moric on Jun 10, 2020 15:42:01

April 1/20 - April 30/20

-20 hrs x 2 men = 40 man hours spent on the odorant truck.

-Deliveries made to Northeast Gas Co-op, Coronado Gas Co-op, County of Thorhild Gas Utility, and Village of Boyle Gas Utility.

May 1/20 - May 31/20

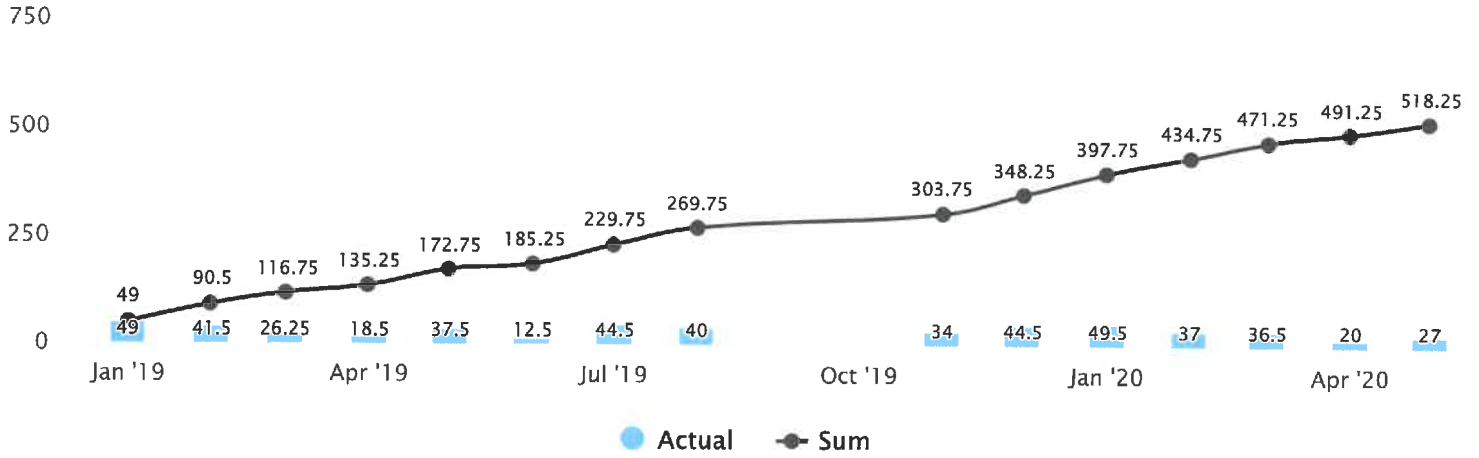
-27 hrs x 2 men = 54 man hours spent on the odorant truck.

-Deliveries made to Smoky Lake County Gas Utility, Sedgewick/Killam Gas Utility, Phoenix Gas Co-op, Ankerton Gas Co-op, County of Vermillion River Gas Utility, GLDC Gas Co-op, and Town of Redwater Gas Utility.

Odorant Deliveries

Hours spent delivering odorant

Owner: Daniel Moric Last Update: Jun 10, 2020 14:23:05



Comment

April 1/20 - April 30/20

-20 hrs x 2 men = 40 man hours spent on the odorant truck.

-Deliveries made to Northeast Gas Co-op, Coronado Gas Co-op, County of Thorhild Gas Utility, and Village of Boyle Gas Utility.

May 1/20 - May 31/20

-27 hrs x 2 men = 54 man hours spent on the odorant truck.

-Deliveries made to Smoky Lake County Gas Utility, Sedgewick/Killam Gas Utility, Phoenix Gas Co-op, Ankerton Gas Co-op, County of Vermillion River Gas Utility, GLDC Gas Co-op, and Town of Redwater Gas Utility.

Action 5.1.4 Ongoing - Ongoing Gas Truck

CNG Trailer

Owner: Daniel Moric

Update provided by Daniel Moric on Jun 10, 2020 15:42:17

April 1/19 - April 30/19

-No activity

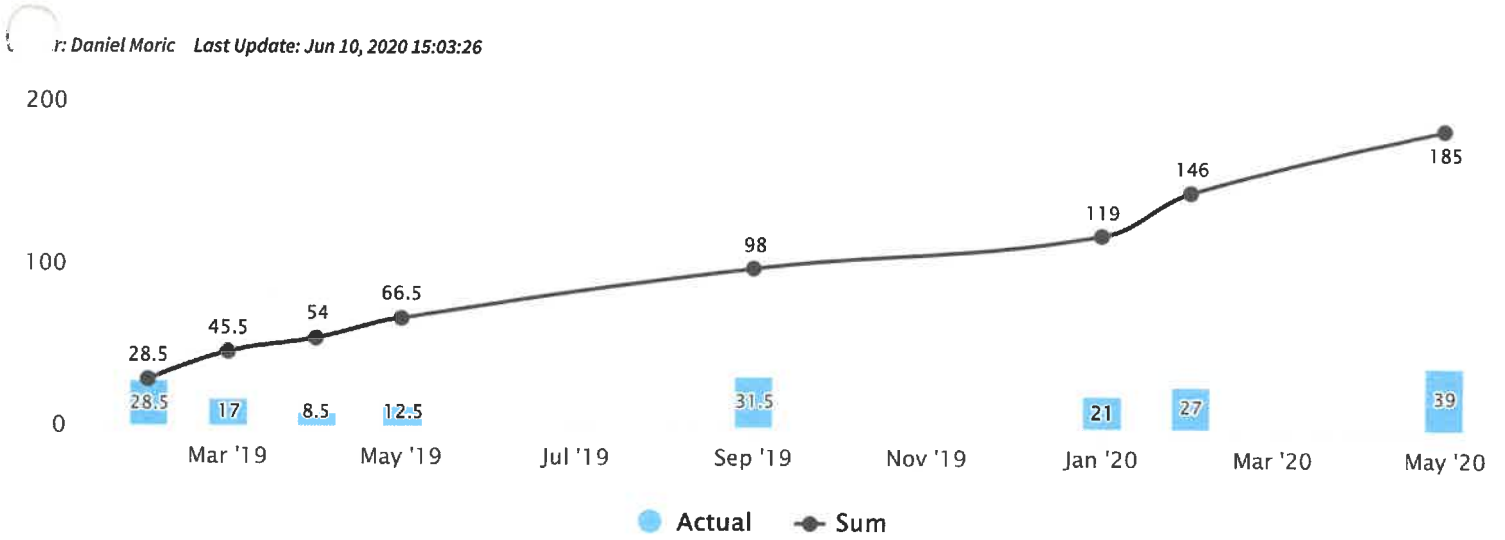
March 1/20 - March 31/20

-Deliver and operate one CNG trailer for Lamco Gas Co-op for gas outage to repair a high pressure aluminum line leak and aluminum riser replacement.

-Deliver one CNG Trailer to Northeast Gas Co-op in Bonnyville for a TC Energy outage expected to last until mid to end of June. Co-op will be monitoring and operating trailer and we will be filling the trailers as required.

CNG Trailer

Hours spent on CNG Trailer



Comment

April 1/19 - April 30/19

-No activity

March 1/20 - March 31/20

- Deliver and operate one CNG trailer for Lamco Gas Co-op for gas outage to repair a high pressure aluminum line leak and aluminum riser replacement.
- Deliver one CNG Trailer to Northeast Gas Co-op in Bonnyville for a TC Energy outage expected to last until mid to end of June. Co-op will be monitoring and operating trailer and we will be filling the trailers as required.

Action 5.1.5 Ongoing - Ongoing On Track

Administrative

Owner: Daniel Moric

- Attend weekly toolbox and manager meetings.
- Receive customer phone calls.
- Respond to emails.
- Assist in producing monthly gas bills.
- Continue to record gas consumption readings in order to analysis and monitor gas balancing.
- May 2020 gas price was \$4.12 / GJ. June 2020 gas price is unchanged at \$4.12 / GJ.
- Apply for new gas services and complete all of the required paperwork.
- Continue to get easements and contracts signed as necessary.
- Working on invoicing construction, odorant and CNG jobs.
- Monthly odorant intensity checks (20 locations)
- RMO routine station checks continue.
- Monthly explosives magazine inventory check.
- Working on gas line road crossing sign repairs and replacements. Currently have replaced or repaired 87 locations.
- Continually signing customers up for receiving their gas bills by email. Currently have 263 accounts registered.
- Posted in the gas bills for customers to give us updated account information with very good response. Also included this request in the Grapevine. Will continue to advertise for updated information.
- Practicing social distancing as much as possible during these uncertain times. Staff have been given additional PPE to help prevent contracting and transferring COVID-19
- See the "Measures" for more information

Action 5.1.6 Ongoing - Ongoing On Track

Training

Owner: Daniel Moric

Update provided by Daniel Moric on Jun 10, 2020 15:52:36

Federation has postponed all training during these times except for the Utility Operator Course. Will has completed the in-class portion of the program through video calls with students and the teachers from May 4-13 and will be attending Energy Safety Canada in Nisku to complete the hands-on portion of the training on June 22-26.

Action 5.1.7 Ongoing - Ongoing On Track

Natural Gas Construction of Infrastructure

Owner: Daniel Moric

Update provided by Daniel Moric on Jun 10, 2020 15:49:06

April 1/20 - April 30/20

-No activity

May 1/20 - May 31/20

-Cut and capped 4 services as the customers requested release from their contracts. (2 Vilna, Smoky Lake, and Bellis)

-Main line and secondary alterations at the Colony in preparation for their new Chicken Barn.

-Main line alteration South of Warspite so customer can build new garage.

-Have sent off requests for 2 more grain dryer services as well as a large commercial shop service to the engineers for sizing requirements.

Action 5.1.8 Ongoing - Ongoing On Track

Meter recalls and maintenance

Owner: Daniel Moric

Update provided by Daniel Moric on Jun 10, 2020 15:47:32

No activity

Action 5.1.9 Ongoing - Ongoing On Track

Council Member Inquiry

Owner: Daniel Moric

Update provided by Daniel Moric on Jun 10, 2020 15:47:17

Council requested that i report on the work that the seasonal laborer has been working on. The employee started on May 15, 2020. They have completed 8 road crossing repairs, assisted with prepping the site for the new RMO at Tap 5, assisted with construction, painting regulator station piping and protective guards, and will be starting regulator station and RMO vegetation spraying and grass cutting.

Action 5.1.10 Jan 01, 2017 - Sep 01, 2018 Completed Progress 100%

Tap 5 upgrade (odorant)

Note: Strategic Priorities Chart Feb 6, 2017

Owner: Daniel Moric

Update provided by Daniel Moric on May 29, 2020 19:09:52

New RMO was installed and set up the week of May 19th by County of Vermillion River. Odorant levels are equal in town as they are at our rural end of lines. Prior to the new RMO, the odorant levels in town were very high and there was little to no odorant levels in our rural. Worked in conjunction with the town to keep gas flowing during a shut down period where the station had to be reconnected.



April 27, 2020

Attention: Manager/CAO

Re: GAS COST RATE EFFECTIVE MAY 2020

Gas Alberta's gas cost rate will decrease by \$0.10/GJ to **\$2.00/GJ** for the month of May 2020. Our variable rate will remain at \$0.22/GJ for the period July 1, 2019 through June 30, 2020.

The rates set by the regulated retailers for the month of May 2020 are shown below. As previously discussed, the rates set by regulated retailers are impacted by their prior period over and under recoveries.

	Direct Energy	AltaGas Utilities	Weighted Avg. (Est)	Gas Alberta
GCFR	\$2.564/GJ	\$1.980/GJ	\$2.506/GJ	\$2.00/GJ
Over (Under) riders included in Gas Costs	\$(0.48)/GJ	\$(0.08)/GJ		

We will continue to manage our recoveries and gas costs on a monthly basis and keep you informed of changes to market prices and gas rates. If you have any questions regarding Gas Alberta's rates, please contact me at (403) 509-2603.

Yours truly,

Carlee Nowakowski
Vice President, Gas Supply

Natural Gas Rates May 2020

	Gas Ab. Rate	Variable	O & M charge	Total	
Domestic rate	\$ 2.00	\$ 0.22	\$ 1.90	\$ 4.12	

Sungro

0-35000 gjs	\$ 2.00	\$ 0.22	\$ 0.80	\$ 3.02	X
35-85000 gjs	\$ 2.00	\$ 0.22	\$ 0.60	\$ 2.82	
over 85	\$ 2.00	\$ 0.22	\$ 0.40	\$ 2.62	

Smoky Lake Forest Nursery

0-35000 gjs	\$ 2.00	\$ 0.22	\$ 0.80	\$ 3.02	
35-85000 gjs	\$ 2.00	\$ 0.22	\$ 0.60	\$ 2.82	X
over 85	\$ 2.00	\$ 0.22	\$ 0.40	\$ 2.62	

Tremel	\$ 2.00	\$ 0.22	\$ 0.78	\$ 3.00	
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Domestic rise service charge \$ 25.00 / riser

Fixed charge	\$ 1.90
Systems capital	\$ 0.40

Commercial riser service charge \$ 60.00 / riser

Town of Smoky Lake	\$ 2.00	\$ 0.22	\$ 0.12	\$ 2.34	
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May 27, 2020

Attention: Manager/CAO

Re: GAS COST RATE EFFECTIVE JUNE 2020

Gas Alberta's gas cost rate will remain at **\$2.00/GJ** for the month of June 2020. Our variable rate will remain at \$0.22/GJ for the period July 1, 2019 through June 30, 2020.

The rates set by the regulated retailers for the month of June 2020 are shown below. As previously discussed, the rates set by regulated retailers are impacted by their prior period over and under recoveries.

	Direct Energy	AltaGas Utilities	Weighted Avg. (Est)	Gas Alberta
GCFR	\$2.381/GJ	\$3.923/GJ	\$2.535/GJ	\$2.00/GJ
Over (Under) riders included in Gas Costs	\$(0.18)/GJ	\$(1.82)/GJ		

We will continue to manage our recoveries and gas costs on a monthly basis and keep you informed of changes to market prices and gas rates. If you have any questions regarding Gas Alberta's rates, please contact me at (403) 509-2603.

Yours truly,

Carlee Nowakowski
Vice President, Gas Supply

Natural Gas Rates June 2020

	Gas Ab. Rate	Variable	O & M charge	Total	
Domestic rate	\$ 2.00	\$ 0.22	\$ 1.90	\$ 4.12	

Sungro

0-35000 gjs	\$ 2.00	\$ 0.22	\$ 0.80	\$ 3.02	X
35-85000 gjs	\$ 2.00	\$ 0.22	\$ 0.60	\$ 2.82	
over 85	\$ 2.00	\$ 0.22	\$ 0.40	\$ 2.62	

Smoky Lake Forest Nursery

0-35000 gjs	\$ 2.00	\$ 0.22	\$ 0.80	\$ 3.02	
35-85000 gjs	\$ 2.00	\$ 0.22	\$ 0.60	\$ 2.82	X
over 85	\$ 2.00	\$ 0.22	\$ 0.40	\$ 2.62	

Tremel	\$ 2.00	\$ 0.22	\$ 0.78	\$ 3.00	
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Domestic riser service charge	\$ 25.00 / riser
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Fixed charge	\$ 1.90
Systems capital	\$ 0.40

Commercial riser service charge	\$ 60.00 / riser
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Town of Smoky Lake	\$ 2.00	\$ 0.22	\$ 0.12	\$ 2.34	
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Gas Rates May Gas, June Billing 2020

Utility	Zone	Wholesale Purchase Price	Location of GAI Variable Rate	Wholesale Gas Purchased From	Delivery/Variable Rate (per GJ)	GAI Variable Rate	Gas Loss by Wholesale Price %	Gas Loss Change (%)	Gas Loss Change (GJ)	System Improvement Fee	Other Charges on the Gas Rate	TOTAL	Monthly Service Charge	Gas Loss Monthly Charge	System Improvement Monthly Charge	Other Monthly Charge	TOTAL MONTHLY	Infill Urban	Infill Rural
Birch Hills Gas Co-op Ltd.	1	\$ 2.00	Gas Rate	GAI	\$ 1.70	0.22						\$ 3.92	\$ 29.50				\$ 29.50		
Central Peace Natural Gas Co-op Ltd.	1	\$ 2.00	Gas Rate	GAI	\$ 1.60	0.22						\$ 3.82	\$ 25.00				\$ 25.00		\$ 9,000.00
Dene Tha	1	\$ 2.20	Utility's Variable Rate	GAI	\$ 3.50							\$ 5.70	\$ 10.00				\$ 10.00		
East Peace Gas Co-op Ltd.	1	\$ 2.00	Utility's Variable Rate	GAI	\$ 1.70				0.00	\$ -	\$ 1.05	\$ 3.70	\$ 20.00	\$ -	\$ -	\$ -	\$ 20.00	\$ 4,000.00	\$ 9,000.00
East Smoky Gas Co-op Ltd.	1	\$ 2.00	Utility's Variable Rate	GAI	\$ 1.77		2.00					\$ 3.81	\$ 25.00		\$ 0.10		\$ 25.10	\$ 2,500.00	\$ 7,000.00
North Peace Gas Co-op Ltd.	1	\$ 2.00	Gas Rate	GAI	\$ 1.34	0.22	2.00					\$ 3.60	\$ 30.00				\$ 30.00	\$ 3,000.00	\$ 7,500.00
Paddle Prairie	1	\$ 2.00	Utility's Variable Rate	GAI	\$ 0.22							\$ 1.82	\$ 20.00				\$ 20.00		
Swan River Gas Co-op Ltd.	1	\$ 2.00	Gas Rate	GAI	\$ 2.10	0.22						\$ 4.32	\$ 26.75		\$ 5.50		\$ 32.25	\$ 4,000.00	\$ 7,000.00
Town of Mannin Gas Utility	1	\$ 2.00	Gas Rate	GAI	\$ 2.50	0.22						\$ 4.72	\$ 22.00				\$ 22.00		
Town of Valleyview Gas Utility	1	\$ 2.00	Gas Rate	GAI	\$ 1.70	0.22	2.00					\$ 3.96	\$ 18.45	\$ -	\$ -	\$ -	\$ 18.45		
Buck Mountain Gas Co-op Ltd.	2	\$ 2.00	Gas Rate	GAI	\$ 1.30	0.22	2.00					\$ 3.56	\$ 22.00				\$ 22.00	\$ 3,300.00	\$ 7,500.00
Evergreen Gas Co-op Ltd.	2	\$ 2.00	Gas Rate	GAI	\$ 1.43	0.22						\$ 3.65	\$ 25.00				\$ 25.00	\$ 6,400.00	\$ 7,000.00
Pembina River Natural Gas Co-op Ltd.	2	\$ 2.00	Gas Rate	GAI	\$ 1.25	0.22	0.00	0.00	0.00	\$ -	\$ -	\$ 3.07	\$ 32.00	\$ -	\$ -	\$ -	\$ 32.00		
Ste. Anne Natural Gas Co-op Ltd.	2	\$ 2.00	Gas Rate	GAI	\$ 1.50	0.22	4.00			\$ 1.00		\$ 4.38	\$ 33.00		\$ 5.00		\$ 38.00		
TRL Gas Co-op Ltd.	2	\$ 2.00	Gas Rate	GAI	\$ 2.00	0.22						\$ 3.82	\$ 31.00				\$ 31.00		
West Parkland Gas Co-op Ltd.	2	\$ 2.00	Gas Rate	GAI	\$ 1.62	0.22	3.00					\$ 3.49	\$ 26.50		\$ 2.75		\$ 29.25		
Yellowhead Gas Co-op Ltd.	2	\$ 2.00	Gas Rate	GAI	\$ 1.37	0.22	2.00					\$ 3.63	\$ 24.00				\$ 24.00	\$ 4,750.00	\$ 7,500.00
County of Two Hills Gas Utility	3	\$ 2.00	Gas Rate	GAI	\$ 1.50	0.22						\$ 3.32	\$ 18.00		\$ 5.00		\$ 23.00		
County of Vermillion River Gas Utility	3	\$ 2.00	Gas Rate	GAI	\$ 1.27	0.22						\$ 3.49	\$ 30.00				\$ 30.00	\$ 2,500.00	\$ 7,000.00
Lac La Biche County	3	\$ 2.00	Utility's Variable Rate	GAI	\$ 1.87							\$ 3.87	\$ 25.00				\$ 25.00		
Minco Gas Co-op Ltd.	3	\$ 2.00	Utility's Variable Rate	GAI	\$ 1.72							\$ 3.72	\$ 15.00				\$ 15.00	\$ 4,750.00	\$ 9,500.00
Smoky Lake County	3	\$ 2.00	Gas Rate	GAI	\$ 1.50	0.22				\$ 0.40		\$ 4.12	\$ 25.00				\$ 25.00	\$ 3,500.00	\$ 7,000.00
Thorold County	3	\$ 2.00	Utility's Variable Rate	GAI	\$ 2.01				0.00	\$ -	\$ -	\$ 3.61	\$ 27.00	\$ -	\$ -	\$ 4.00	\$ 31.00		
Town of Redwater Gas Utility	3	\$ 2.00	Utility's Variable Rate	GAI	\$ 0.22						\$ 2.10	\$ 3.92	\$ 18.00				\$ 18.00		
Town of Smoky Lake Gas Utility	3	\$ 2.34		Smoky Lake	\$ 4.12					\$ 0.40		\$ 6.86	\$ 25.00				\$ 25.00	\$ 2,500.00	
Coronado Gas Co-op Ltd.	4	\$ 2.00	Gas Rate	GAI	\$ 2.10	0.22	0.00	0.00	0.00	\$ -	\$ -	\$ 4.32	\$ 28.00	\$ -	\$ -	\$ -	\$ 28.00		\$ 7,000.00
Kehewin	4	\$ 2.00	Utility's Variable Rate	GAI	\$ 2.25							\$ 3.85	\$ 20.00				\$ 20.00		
Lac La Biche District Natural Gas Co-op Ltd.	4	\$ 2.00	Gas Rate	GAI	\$ 1.75	0.22						\$ 3.97	\$ 35.00				\$ 35.00	\$ 3,250.00	\$ 7,000.00
Lamco Gas Co-op Ltd.	4	\$ 2.00	Gas Rate	GAI	\$ 1.65	0.22	3.00	0.00	0.00	\$ 0.50	\$ -	\$ 4.43	\$ 30.00	\$ -	\$ 5.00	\$ -	\$ 35.00	\$ 6,000.00	\$ 10,000.00
North East	4	\$ 2.00		GAI	\$ 1.22							\$ 2.82	\$ 10.00				\$ 10.00		
Ankerton Gas Co-op Ltd.	5	\$ 2.00	Gas Rate	GAI	\$ 1.45	0.22						\$ 3.67	\$ 28.00				\$ 28.00	\$ 1,500.00	\$ 7,000.00
Battle River Gas Co-op Ltd.	5	\$ 2.00	Utility's Variable Rate	GAI	\$ 1.65						\$ 0.10	\$ 3.75	\$ 25.00		\$ 5.00		\$ 30.00	\$ 2,750.00	\$ 7,000.00
Dry Country Gas Co-op Ltd.	5	\$ 2.00	Gas Rate	GAI	\$ 1.50	0.22						\$ 3.72	\$ 27.00				\$ 27.00	\$ 3,000.00	\$ 7,500.00
Natural Gas Co-op 52 Ltd.	5	\$ 2.00	Gas Rate	GAI	\$ 1.70	0.22						\$ 3.92	\$ 30.00		\$ 5.00		\$ 35.00	\$ 2,500.00	\$ 10,000.00
Paintearth Gas Co-op Ltd.	5	\$ 2.00	Gas Rate	GAI	\$ 1.40	0.22		3.00		\$ 0.69		\$ 4.35	\$ 30.00				\$ 30.00	\$ 3,000.00	\$ 10,000.00
Phoenix Gas Co-op Ltd.	5	\$ 2.00	Gas Rate	GAI	\$ 1.70	0.22						\$ 3.92	\$ 30.00				\$ 30.00	\$ 3,500.00	\$ 6,000.00
Sedgewick Killam Natural Gas System	5	\$ 2.00	Gas Rate	GAI	\$ 1.35	0.22	0.00	0.00	0.00	\$ -	\$ -	\$ 3.57	\$ 25.00				\$ 25.00	\$ 1,500.00	
Town of Daysland Gas Utility	5	\$ 2.00	Gas Rate	GAI	\$ 1.40	0.22						\$ 3.22	\$ 25.00				\$ 25.00		
Village of Chauvin Gas Utility	5	\$ 2.32		Phoenix Gas	\$ 1.00							\$ 3.32	\$ 26.00				\$ 26.00	\$ 3.32	
Village of Halkirk Gas Utility	5	\$ 2.54		Paintearth G	\$ 1.20					\$ 0.40		\$ 4.14	\$ 25.00				\$ 25.00		
Burnt Lake Gas Co-op Ltd.	6	\$ 2.00	Gas Rate	GAI	\$ 1.55	0.22	5.00				\$ 1.00	\$ 4.87	\$ 30.50				\$ 30.50		
Chain Lakes Gas Co-op Ltd.	6	\$ 2.00	Utility's Variable Rate	GAI	\$ 2.12							\$ 4.12	\$ 28.00				\$ 28.00	\$ 4,250.00	\$ 7,000.00
Crossroads Gas Co-op Ltd.	6	\$ 2.00	Gas Rate	GAI	\$ 2.55	0.22			0.20	\$ 0.15		\$ 5.12	\$ 26.50				\$ 26.50	\$ 4,250.00	\$ 7,500.00
Diamond Valley Gas Co-op Ltd.	6	\$ 2.00	Gas Rate	GAI	\$ 2.50	0.22	5.00					\$ 4.84	\$ 33.00		\$ 5.00		\$ 38.00	\$ 4,000.00	\$ 7,000.00
Foothills Gas Co-op Ltd.	6	\$ 2.00	Gas Rate	GAI	\$ 1.15	0.22						\$ 3.37	\$ 17.50				\$ 17.50	\$ 4,500.00	\$ 6,750.00
G.L.D.C. Gas Co-op Ltd.	6	\$ 2.00	Utility's Variable Rate	GAI	\$ 0.22			2.00		\$ 0.25	\$ 1.30	\$ 3.77	\$ 30.00		\$ 5.00		\$ 35.00	\$ 4,200.00	\$ 7,350.00
Rocky Gas Co-op Ltd.	6	\$ 2.00	Utility's Variable Rate	GAI	\$ 1.62		2.00			\$ 0.28		\$ 3.94	\$ 29.00				\$ 29.00	\$ 5,000.00	\$ 6,300.00
Town of Sundre Gas Utility	6	\$ 2.00	Gas Rate	GAI	\$ 1.45	0.22	0.00	0.00	0.00	\$ 0.21	\$ -	\$ 3.88	\$ 26.00	\$ -	\$ -	\$ -	\$ 26.00	\$ 500.00	
Big Country Gas Co-op Ltd.	7	\$ 2.00	Gas Rate	GAI	\$ 1.50	0.22						\$ 3.32	\$ 25.00		\$ 5.00		\$ 30.00		
Cochrane Lake Gas Co-op Ltd.	7	\$ 2.00	Gas Rate	GAI	\$ 1.78	0.22	2.00	0.00		\$ -	\$ -	\$ 4.04	\$ 29.00	\$ -	\$ -	\$ -	\$ 29.00	\$ 4,700.00	\$ 7,500.00
Cochrane Lake Gas Co-op Ltd.	7	\$ 2.00	Gas Rate	GAI	\$ 1.78	0.22	2.00					\$ 3.63	\$ 29.00				\$ 29.00		
Dinosaur Gas Co-op Ltd.	7	\$ 2.00	Gas Rate	GAI	\$ 1.20	0.22						\$ 3.02	\$ 30.00				\$ 30.00		
Harvest Hills Gas Co-op Ltd.	7	\$ 2.00	Gas Rate	GAI	\$ 1.60	0.22						\$ 3.82	\$ 23.00				\$ 23.00	\$ 2,500.00	\$ 7,000.00
Meota Gas Co-op Ltd.	7	\$ 2.00	Gas Rate	GAI	\$ 1.40	0.22			0.04			\$ 3.66	\$ 32.00				\$ 32.00		
Pioneer Gas Co-op Ltd.	7	\$ 2.00	Gas Rate	GAI	\$ 1.40	0.22	0.00	0.00	0.00	\$ 0.50	\$ -	\$ 4.12	\$ 25.00	\$ -	\$ -	\$ -	\$ 25.00		
Rockyview Gas Co-op Ltd.	7	\$ 2.00	Gas Rate	GAI	\$ 1.85	0.22	1.50					\$ 4.10	\$ 26.00		\$ 3.05		\$ 29.05	\$ 3,125.00	\$ 7,285.00
Rosebud Gas Co-op Ltd.	7	\$ 2.00		GAI	\$ 1.30		2.00					\$ 2.93	\$ 27.00		\$ 4.00		\$ 31.00		
Tirol Gas Co-op Ltd.	7	\$ 2.00	Gas Rate	GAI	\$ 2.00	0.22						\$ 3.82	\$ 25.00				\$ 25.00		
Bow River Gas Co-op Ltd.	8	\$ 2.00	Gas Rate	GAI	\$ 1.60	0.22				\$ 0.30		\$ 4.12	\$ 45.00				\$ 45.00	\$ 4,000.00	\$ 8,000.00
Chief Mountain Gas Co-op Ltd.	8	\$ 2.00	Gas Rate	GAI	\$ 1.35	0.22	0.00	0.00	0.00	\$ 0.50	\$ -	\$ 4.07	\$ 12.00	\$ -	\$ -	\$ -	\$ 12.00	\$ 3,000.00	\$ 7,500.00

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Chinook Gas Co-op Ltd.	8	\$ 2.00	Gas Rate	GAI	\$ 1.65	0.22	2.00	2.00			\$ 3.94	\$ 26.00			\$ 26.00		\$ 7,000.00	
Forty Mile Gas Co-op Ltd.	8	\$ 2.00	Gas Rate	GAI	\$ 1.45	0.22					\$ 3.67	\$ 38.00			\$ 38.00	\$ 3,500.00	\$ 7,500.00	
Little Bow Gas Co-op Ltd.	8	\$ 2.00	Gas Rate	GAI	\$ 1.20	0.22		2.00			\$ 3.44	\$ 15.00			\$ 15.00	\$ 7,000.00	\$ 7,000.00	
Triple W Gas Co-op Ltd.	8	\$ 2.00	Gas Rate	GAI	\$ 1.47	0.22					\$ 3.69	\$ 28.50	\$ 5.00		\$ 33.50	\$ 3,000.00	\$ 7,500.00	
Sunshine Gas Co-op Ltd.	8	\$ 1.60	Gas Rate	GAI	\$ 1.10	0.22	2.00	0.00	0.00	\$ -	\$ -	\$ 2.96	\$ 25.00	\$ -	\$ -	\$ -	\$ 25.00	

Average Utility Variable Rate = \$ 1.61

Average Total Per GJ Rate= \$ 3.86

Average Total Monthly Charge = \$ 26.81

Daniel Moric

From: Kevin Crush <kcrush@fedgas.com>
Sent: April-29-20 3:36 PM
To: Kevin Crush
Subject: RE: FedGas Telephone Town Halls
Attachments: Combined Town Hall Presentation.pdf

To All Federation Members:

Just a reminder of the telephone Town Halls occurring tomorrow (Thursday, April 30) at 1 pm and 7 pm. Attached to this email is the revised presentation. Please ensure that this email gets passed on to all your directors/councillors.

The presentations for both Town Halls will be the same.

The details to join are:

April 30, 1 p.m.

Dial (877) 447-0294, enter Conference id 0197
<https://platform.cinchcast.com/ses/gdKuarRBaBO3HdDI6W56hA~~>

April 30, 7 p.m.

Dial (877) 447-0294, enter Conference id 9904
<https://platform.cinchcast.com/ses/PsKlBd9YEMlRkPfq44dBvw~~>

Participants may join by either phone or by computer audio. The link will allow participants to view the presentation that has been distributed.

Participants will be muted. When questions are open, participants on the phone wanting to ask a question must press *1 to be placed into queue. Participants on the computer will have an option to type their question.



Kevin Crush
Corporate Services Manager
Federation of Alberta Gas Co-ops Ltd.
(780) 416-6543
www.fedgas.com



#201, 115 Portage Close, Sherwood Park, AB T8H 2R5

From: Kevin Crush
Sent: April 24, 2020 3:42 PM
To: Kevin Crush <kcrush@fedgas.com>
Subject: RE: FedGas Telephone Town Halls

To All Federation Members:

The Federation and Gas Alberta will be holding two telephone Town Halls on April 30. There will be one at 1 p.m., followed by a second at 7 p.m. (The information will be the same for both Town Halls)

The details to join are:

April 30, 1 p.m.

Dial (877) 447-0294, enter Conference id 0197

<https://platform.cinchcast.com/ses/gdKuarRBaBO3HdDI6W56hA~~>

April 30, 7 p.m.

Dial (877) 447-0294, enter Conference id 9904

<https://platform.cinchcast.com/ses/PsKIBd9YEMLrKpFQ44dBvw~~>

Participants may join by either phone or by computer audio. The link will allow participants to view the presentation that has been distributed.

Participants will be muted. When questions are open, participants on the phone wanting to ask a question must press *1 to be placed into queue. Participants on the computer will have an option to type their question.



Kevin Crush

Corporate Services Manager
Federation of Alberta Gas Co-ops Ltd.
(780) 416-6543

www.fedgas.com



#201, 115 Portage Close, Sherwood Park, AB T8H 2R5

From: Kevin Crush

Sent: April 22, 2020 12:08 PM

To: Kevin Crush <kcrush@fedgas.com>

Subject: FedGas Telephone Town Halls

To All Federation Members:

Unfortunately, the COVID-19 Pandemic forced the cancellation of the Federation Spring 2020 Zone Meetings.

To ensure that all information from the Zone Meetings are passed on to our Members, the Federation will host two telephone town halls on April 30.

They will be scheduled for **1-4 p.m. and 7-10 p.m., April 30.**

Both town halls will cover the same information. The Federation wanted to provide multiple times to account for people's schedules.

There will be opportunities during the town halls for participants to ask questions.

Call-in details will be provided later this week.

The presentation for the town halls is attached to this email and is also on the Federation's website in the Zone Meetings section.



Kevin Crush

Corporate Services Manager

Federation of Alberta Gas Co-ops Ltd.

(780) 416-6543

www.fedgas.com



#201, 115 Portage Close, Sherwood Park, AB T8H 2R5

Spring 2020 Town Halls



COVID-19



- **These are uncertain and trying times, but as a society we will get through the Coronavirus pandemic.**
- **In keeping with guidelines for social distancing, the Federation office is closed to the public and staff have the option of working from home**
- **Training has been suspended to at least mid-May. We will be looking at getting training going when we can.**
- **Meetings are now being held only by conference call**
- **Many utilities have put in place policies to shut their doors to the public and respond mainly to emergencies**

COVID-19



- **Province announced a 90-Day Utility Payment deferral**
- **Customers need to self-identify, disconnections cannot occur, collections cannot occur**
- **The Province is still working on details to this program**
- **We continue to work with the industry group to come up with a plan for how these deferrals may work for utilities, including what backstops the Government will provide**



Joint Task Force

Spring 2020





What Should Directors Ask Utility Managers

- This question was posed to Managers at their February Meeting. They have come up with examples of questions. This list of examples is available on the Federation website Members Area.



Managers Certificate

- A Member Utility developed a monthly certificate for the Manager to present to the Board. It certifies that the Manager continues to complete their duties in accordance with established policies and procedures. It is an example that Boards/Councils may want to consider to ensure that you are receiving all the information you feel you require.



Directors Handbook

- The Directors Handbook is being rewritten to reflect the duties of care that Directors have today, and good governance principles. A Table of Contents for this Handbook has been created to show the type of content that is planned to be developed for the Handbook.

Spring 2020 Town Halls



New Federation Centre



The Federation has purchased an existing building for \$4.4 Million. The office and operations is expected to move to the new location (still in Sherwood Park) by early June.

Some updates are required (i.e. new paint and carpets) but it is generally a move-in ready building. One of the two warehouses will be retrofitted to create a training centre. Those costs will be determined once the Federation can bring in a team to design the training area.

Government Relations

Met with Agriculture Minister and Deputy Ministers during Budget launch

Met with Agriculture Deputy Minister Andre Tremblay by conference call



Alberta Capital Finance Authority Act

Resolution 3-18

Resolution 3-18 asked the Federation to lobby the Provincial Government on whether gas co-ops could participate in lending programs through the Alberta Capital Finance Authority (ACFA) Act.

The Province dissolved the ACFA in 2019, however a replacement is being created. They have expressed a possibility that other entities may be considered as being able to participate in the successor.

Rural Gas Grant

Funding Approval

Alberta Agriculture has approved Rural Gas Grant funding for the 2019 construction year for \$2,475,000. We are in discussions with them for future-years grant funding.

Part of the discussions include potentially changing the threshold and the maximum. An \$8,000 threshold is being considered, with a \$30,000 maximum.

Carbon Levy

Exemptions

In general, farms do not qualify for exemptions on natural gas.

Businesses may have exemptions. To get an exemption, they will need to receive a CT number. Their exemption form should contain this number, which can be checked on Canada MyBusiness accounts for validity.

Bad debts have been discussed with government officials

Committees

Under Review

Resolution 1-19 asked the Federation to look at its committees. That will be looked at as part of the Federation's strategic planning process.

AMR/Technical Services Committee was disbanded at the Board's Organizational Meeting. Whether something will be created to replace it will be part of the review.

Municipal Franchises

Several towns and villages have approached the Federation for information as their franchise agreements with other utilities are coming up.

Whether a municipality purchases back its own system, or opens it up to gas co-ops, there is a process for going through it.

Co-ops may want to consider engaging with their local municipalities to determine what they may want to do going forward.

Out-of-Province Co-ops

Interest in the Alberta model of rural gas co-ops has begun to generate, particularly in parts of Saskatchewan close to the Alberta border and in some rural areas of Ontario.

The Federation is not actively pursuing these, but discussions have begun to occur as to how we could assist or what it may mean to be an interprovincial Federation.

Members Meeting

Members Meeting and Federation Insurance Reciprocal Exchange (FIRE) annual general meeting are scheduled for June 24. A decision has not yet been made to postpone or cancel them. That decision will occur in May.

Convention

A lot of positive comments were received on the format change moving the training to Tuesday mornings. We will look to continue to improve on that format.

Largest negative comments were on meals, particularly the lack of options for Tuesday lunch. We are working with the hotels to improve for 2020.



QUESTIONS?



Winter Disconnects

Legal counsel has provided comment for utilities to consider when potentially disconnecting a customer during winter/cold weather.

In general, although Member Utilities do not fall under the Alberta Utilities Commission (AUC) rule to not disconnect during winter months, utilities should strongly consider following the rule. If a disconnected customer took their case to the AUC, the likelihood is the AUC would extend their rule to the Member Utility.

Reserves & Life Cycle

Template Tested

The template for the Reserve & Life Cycle study was forwarded to the entire membership for use.

Federation wishes to thank the members that have contributed in the development and testing of the Template and the Test Model.



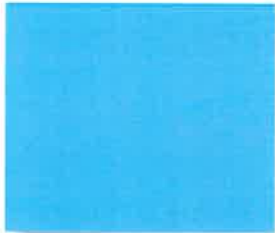
Training

Gas Utility Operator

Online portion for Level 1 started February 24. Class portion was to begin April 6 however the pandemic has delayed that. Remote Delivery alternative being planned, with in-class to be done when we are able

First class is full, with a waiting list long enough for another class. A second class is being looked into but has not yet been scheduled due to instructor availability, facility availability, and impacts on the construction season.

PE Fusion



PE Fusion Training developed between the Federation and AltaGas. The course was accepted by Rural Utilities for both organizations. Big thanks to Dave Koopman for working on the course development for us.

Recertification training began in February at various utility offices.

Training suspended due to pandemic, but expiring tickets will be recognized for a period of time after the pandemic lifts

The process for Send-In Samples Certification has been set up and testing has begun

Health and Safety

Great Start!

Health and Safety Program fully launched in December with the Working Group coming together.

Any utility wanting to participate at any level – whether a group is involved or not – needs to have its own subscription.

Alberta Odorant Services Going Digital

A digital form is being created to manage your record of odorant service.

The form will be available on phones or any electronic device. When an odorant supply service has been done, the form will be populated and the utility manager will receive a copy of the fill record.

This will reduce the need for paper records.



Measurement

Department has been evaluating third-party asset management programs that may be able to assist with Measurement inspections.

There is also the potential for individual utilities to use this for its own RMO inspections.

Measurement

Department will be undergoing a review. There are many options available that would allow our program to be fully modernized and updated. The Federation and Gas Alberta plan to be going through this process over the next several months

GIS

Federation has signed a one-year agreement with Silvacom to host the GIS. This is considered to be a transitional contract with the intent of bringing the database into the Federation and working with the co-ops for the ESRI Platform.

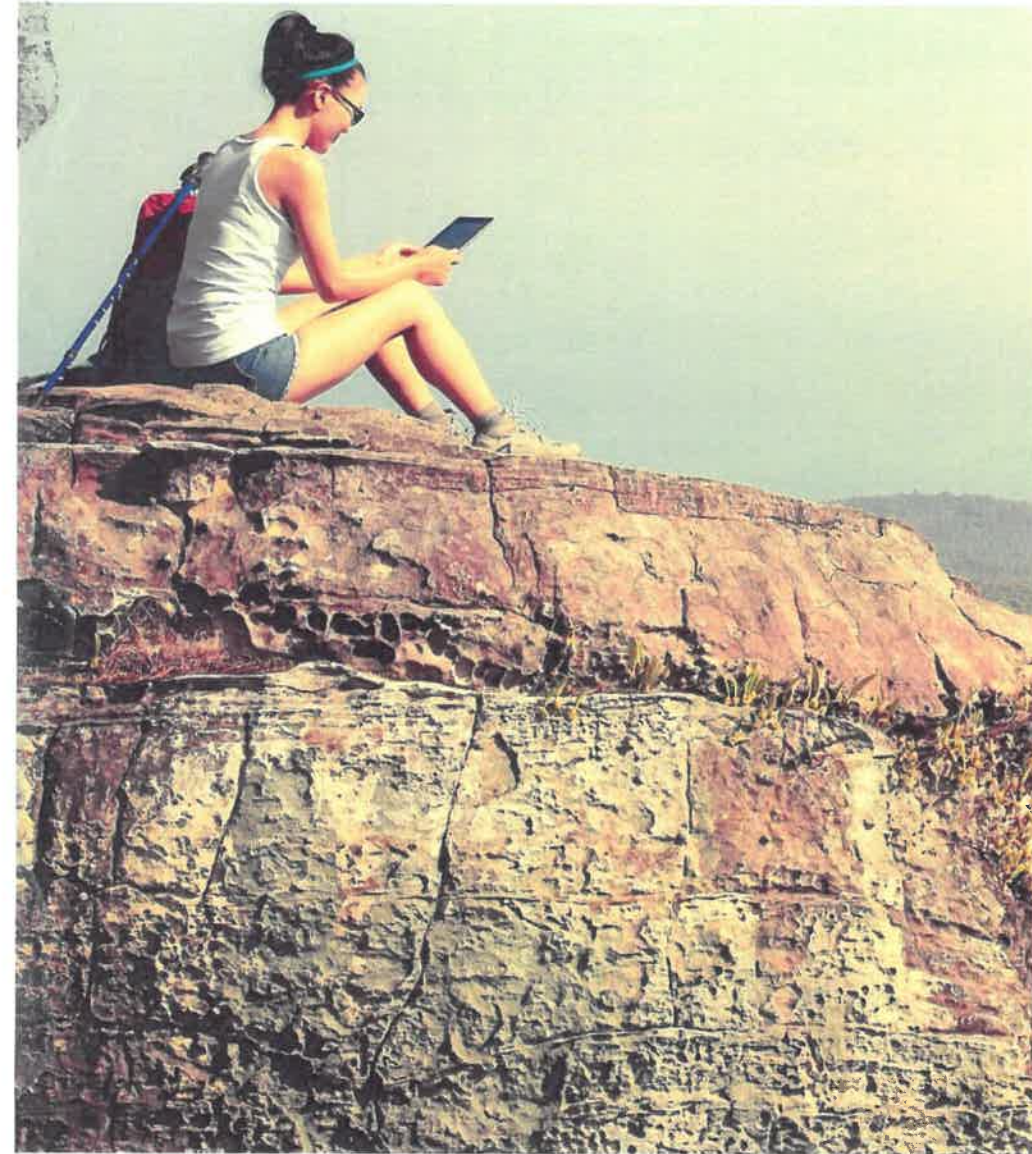
Internet Committee

Committee has been looking at ways to develop pilot projects and have been seeking potential interest from Member Utilities.

These projects are being looked at as ways to help the economic development of rural communities

QUESTIONS?





www.FedGas.com

 FedGasab

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 FedGasab



Spring Zone Meeting

April 30, 2020

Agenda

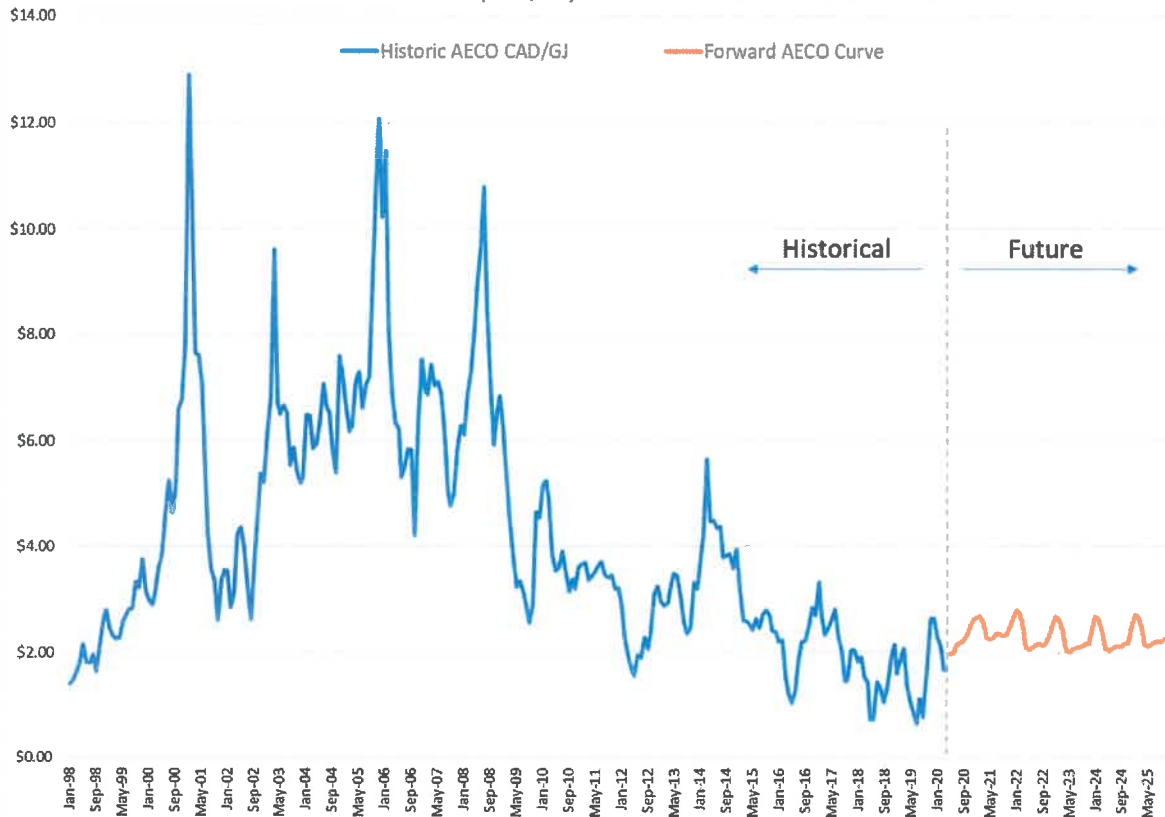
- 🔥 Board of Directors Update
- 🔥 Natural Gas Market
- 🔥 Rates
- 🔥 Operations

- CEO Succession Planning
- CEO Transition Process
- Strategic Planning
- Excellence in Governance

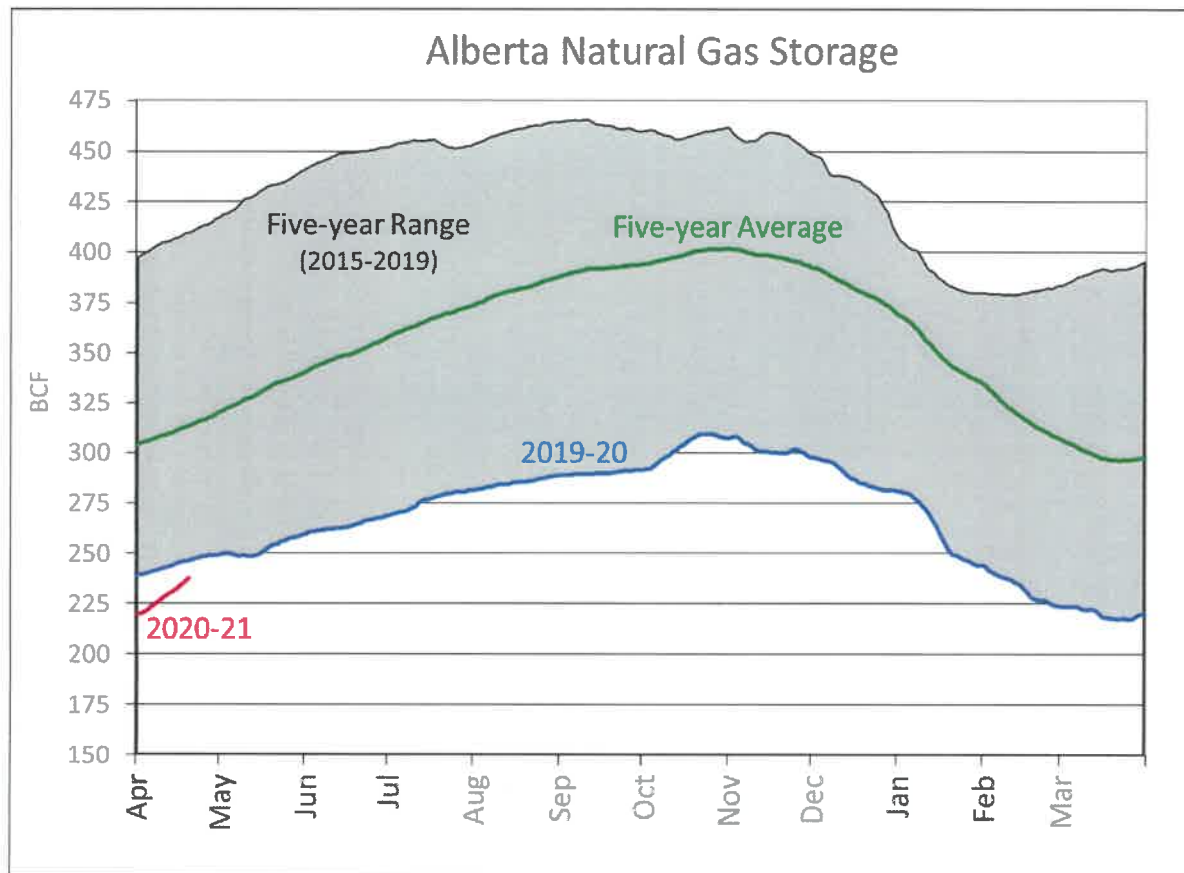
- 17+ year business relationship with Gas Alberta
- University of Alberta - School of Business graduate (BCom 2001)
- Chartered Financial Analyst
- BP (2002-2010)
- Barclays (2010-2013)
- BMO (2013-2019)



Historic AECO (Cad/GJ) vs. Forward AECO Curve

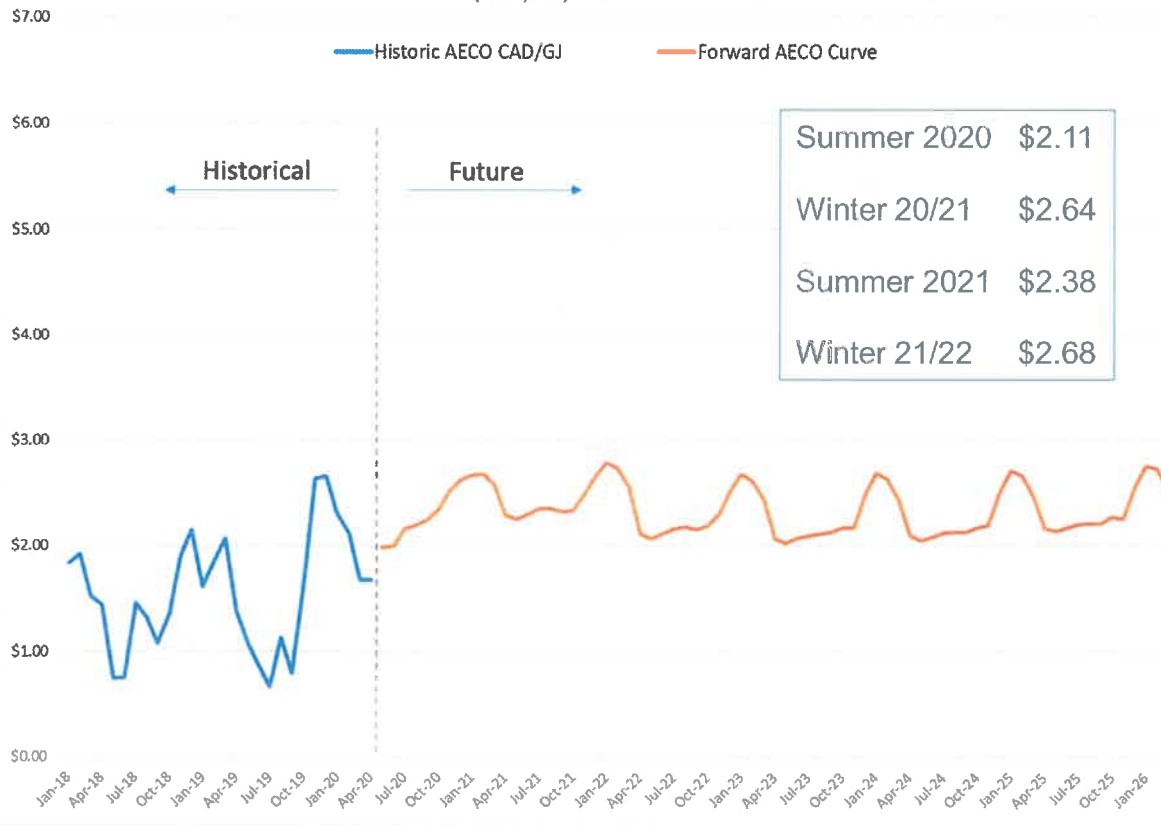


- Historically, Alberta natural gas prices have been quite volatile (blue line)
- Within the past 5 years, we have experienced lower natural gas prices and lower volatility (mainly due to increased North American production over the past 10 years)
- 5-year forward wholesale natural gas prices in Alberta are expected to be between \$2.00 and \$2.80 Cad/GJ (orange line)



- EGAT curtailments for 2019 limited us to historically low inventories for November 1st, 2019
- Nov 1, 2019 storage levels were 66% full compared to the 5-year Nov 1st average of 88% full
- COVID-19 gas demand in Alberta is running 500-600 Mmcf/d below expectations within the OSDA and industrial sectors
- April 2020 injections are on pace for 30-32 Bcf which will be 6th highest since 2000

Historic AECO (Cad/GJ) vs. Forward AECO Curve

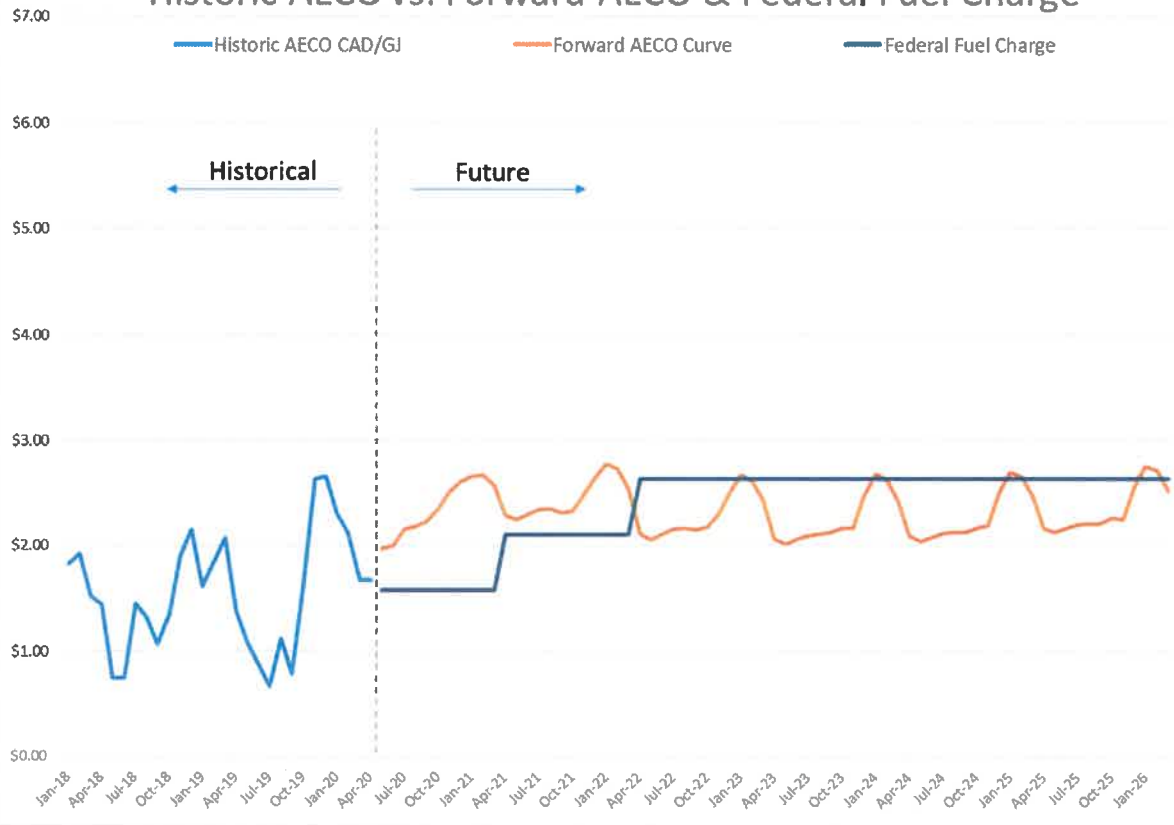


- Lower rig counts and reduced capital budgets will lead to lower natural gas supply going forward
- North American economic slowdown will lead to reduced natural gas demand
- Potential for volatile AECO natural gas prices this winter especially if we experience early cold



Natural Gas Market

Historic AECO vs. Forward AECO & Federal Fuel Charge



Federal Fuel Charge per GJ

April 2020 to March 2021
\$1.58/GJ

April 2021 to March 2022
\$2.10/GJ

April 2022 onward
\$2.63/GJ

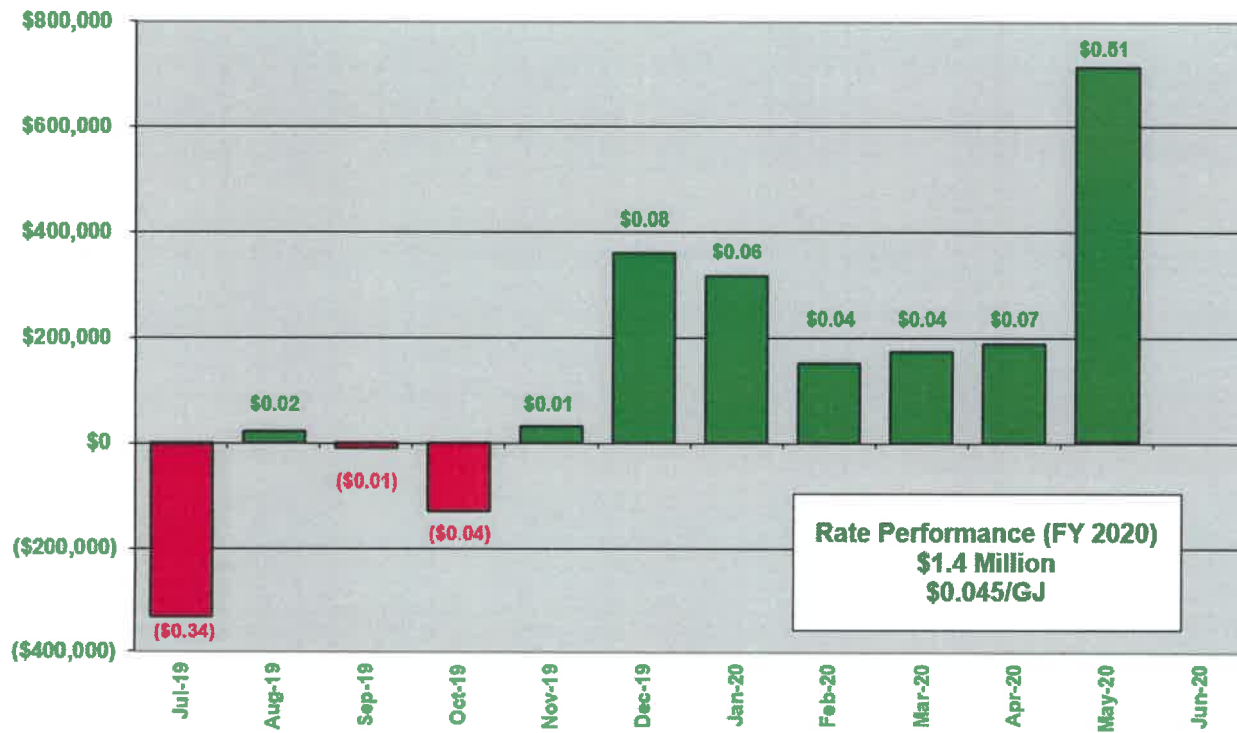
Providing a reliable and economical supply of natural gas to Albertans

Historic AECO vs. Forward AECO + Federal Fuel Charge



- Federal Fuel Charge introduced January 2020 and increased on April 1, 2020
- Fuel Charge will increase in April of 2021 & 2022
- Starting April 2022, the Federal Fuel Charge is forecasted to be higher than the wholesale cost of the commodity

Gas Alberta Inc.
Rate Performance FY 2020



Gas Alberta Rates

We will continue to:

- ✓ Follow market prices
- ✓ Be competitive with the regulated retailers

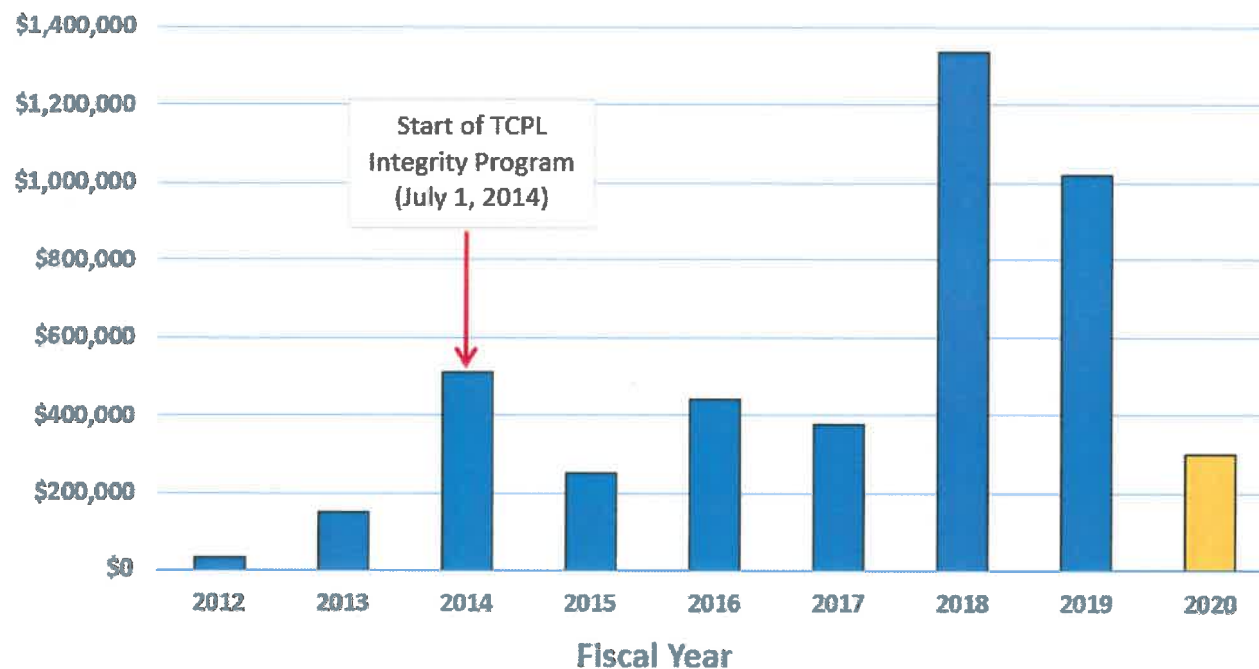
Pipeline Integrity Programs

- TC Energy
 - Accelerated Assessment Program (AAP)
 - 10-year program to internally inspect the NGTL system
 - 7th year of the program starts July 1, 2020
 - TC is on schedule to complete the AAP in 2024
- ATCO Pipelines
 - Currently in 3rd year of integrity program
 - End date unknown

2020 Outage/Inspection Schedule

- Planned Outages
 - 16 separate projects currently scheduled (TC Energy & ATCO)
 - Impact to 19 utilities, 46 Taps
 - Several significant impacts:
 - TC Energy: Hydrotesting 10" Saddle Lake Lateral
 - 5 week duration (starts in May)
 - CNG support required for 3 North East Co-op Taps
 - ATCO: Town of Devon, Town of Wainwright
 - June to August timeframe; expecting 5-9 days for each outage

Emergency Supply Costs by Fiscal Year



- Budgeted \$820,000 for FY2020
- \$300,000 in costs realized so far
- Upcoming outages will increase costs substantively
- Not expecting to exceed budget for FY2020

2020 Pipeline Inspections

- 29 separate projects (TC Energy & ATCO)
- Impact to 40 utilities, 132 Taps
- Several chemical cleaning runs
- COVID-19 has delayed some pipeline inspections originally scheduled in March



CNG Program Update

- Small CNG Trailers (4) have fully returned to service following vessel recert/trailer upgrading
- We will begin deploying these trailers for upstream outage support starting next month
- Working to expand filling options to increase trailer capacity
 - Medicine Hat will allow Bow River to fill at their existing HP facility
 - ATCO constructing new HP fill facility in Edmonton
- Revisiting CNG pricing structure to promote utilization



DDA Program Update

- Gord Toews working to complete final Due Diligence Reports for remaining 2018 DDA pipelines:
 - Ukalta, Carstairs, Dunvegan, Sibbald
- TC Energy set purchase decision deadlines for all 2017/18 DDA pipelines in February
 - COVID-19 has caused significant challenges for utilities to finalize their decisions
 - Working with TC to revise purchase deadlines

Pipeline Funding Program Update

- Current balance \$4.0 Million
- FY20 accumulated interest (\$73K) has offset consulting fees (\$65K)
- Outstanding applications (3) pending final approval; interim funding made for 1 application
- Expect balance to be ~\$3.4 Million at end of FY20



Questions?

Providing a reliable and economical supply of natural gas to Albertans

Daniel Moric

From: officeadmin <officeadmin@gasalberta.com>
Sent: May-07-20 4:36 PM
To: officeadmin
Subject: Gas Alberta Inc. - March 2020 - Interim Report
Attachments: 60) Mar 20 - Interim Report.pdf

Attached for your information is Gas Alberta Inc.'s interim report for the period ended March 31, 2020. Please note that this information should be considered privileged and confidential.

Regards,

Allison Moller, CPA | Controller | Gas Alberta Inc.

350 - 2618 Hopewell Place NE, Calgary, Alberta T1Y 7J7
T (403) 509-2610 | C (587) 435-3097 | F (403) 509-2611
E | amoller@gasalberta.com W | www.gasalberta.com

Gas Alberta Inc.'s mission is to provide a reliable and competitive supply of energy and related value-added services that contribute to the success and sustainability of our customers through strategic and effective partnerships.

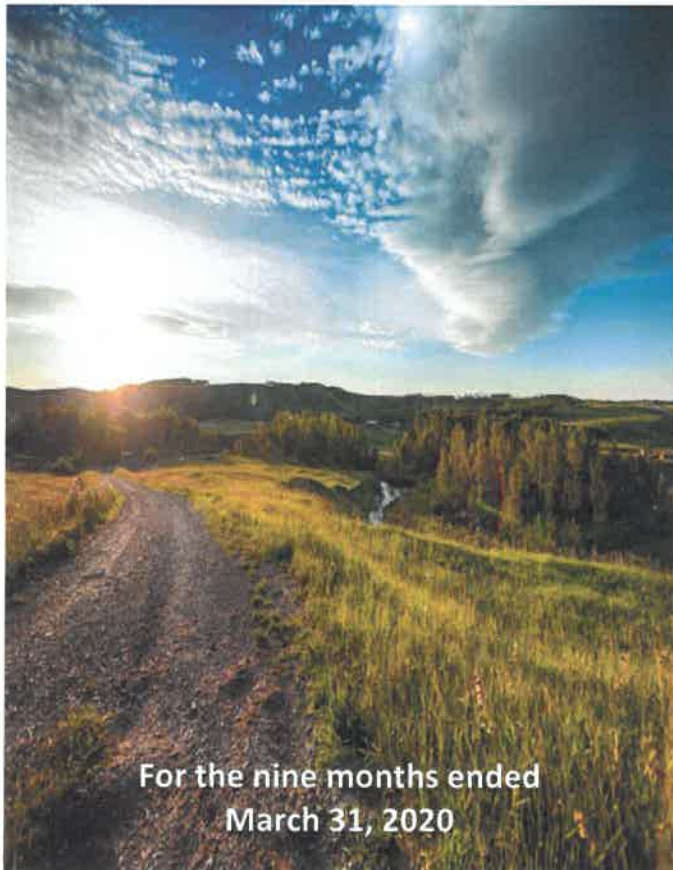
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*Providing a reliable and
economical supply of
natural gas to Albertans*

INTERIM REPORT FISCAL YEAR 2020 3rd QUARTER



TO OUR SHAREHOLDERS

It's amazing how much has changed since I first introduced myself in the 2nd Quarter 2020 Interim Report. As you are all keenly aware, the World Health Organization declared a global pandemic on March 11th which led to the activation of Gas Alberta's Business Continuity Plan. This included the immediate decision to have our entire staff work remotely from home. Given the nature of our business and our 365 day per year service, working remotely was already part of our regular course of business. That being said, I'm very impressed with the seamless transition and the resilience of our staff during this time.

At Gas Alberta, protecting the health and safety of our most important asset, our people, is the foundation to fulfilling our commitment to provide reliable natural gas supply. As you will see in this Q3 Interim Report, our company is in a strong financial position and we will withstand these uncertain times. Going forward, Gas Alberta will continue to follow the guidelines set forth by Alberta Health to ensure we keep our employees safe. On behalf of Gas Alberta, I would like to thank all health care workers, first responders and essential workers for their tireless commitment during this unprecedented time.

Thank you.

A handwritten signature in blue ink, appearing to read "Paul Dunsmore".

**Paul Dunsmore
President & CEO
May 7, 2020**

OPERATIONS & FINANCIAL RESULTS

The following analysis and comments should be read in conjunction with the 2019 Annual Report of Gas Alberta Inc. (the Company), which contains Management's Discussion and Analysis and the Company's audited consolidated financial statements for the year ended June 30, 2019.

INCOME STATEMENT

Natural Gas Sales, Revenues and Rates

Quarter ended March 31		2020	2019	Incr (Decr)
Natural gas revenues from customers	(Millions)	\$28.7	\$30.2	(\$1.5)
Natural gas sales to customers	(PJs)*	13.5	13.6	(0.1)
Billing rates (weighted average)**	(\$/GJ)	\$2.24	\$2.34	(\$0.10)
YTD ended March 31				
Natural gas revenues from customers	(Millions)	\$63.4	\$59.0	\$4.4
Natural gas sales to customers	(PJs)	28.4	27.9	0.5
Billing rates (weighted average)	(\$/GJ)	\$2.28	\$2.16	\$0.12

* 1 PJ = 1,000,000 GJs

** Billing rates are designed to recover natural gas costs and variable expenses.

Revenue from shareholder customers for the quarter ended March 31, 2020 was \$28.7 million, or \$1.5 million (5%) lower than the same quarter last year mainly due to lower average billing rates. YTD revenues were \$63.4 million, or \$4.4 million (7%) higher than the same period last year, reflecting an increase of \$0.12/GJ (5%) in average billing rates for the current versus prior periods.

Unrealized gain on derivatives was \$1,569,044 for the nine months YTD due to the change in the mark-to-market (MTM) value of financial derivatives from June 30, 2019 to March 31, 2020. Financial derivatives are comprised of financial options, financial swaps, financial exchanges, financial basis and currency exposure.

Net marketing income generated by Gas Alberta Inc.'s subsidiary and marketing venture (note 1) was \$238,414 for the current quarter and \$538,551 YTD. Marketing income partially offsets the Company's general and administrative expenses.

Operation costs for the nine months ended March 31, 2020 were \$3,228,832, or \$690,736 (18%) lower than the same period last year, mainly due to lower funding requirements for emergency supplies and outages in the current year, as well as a reduction in meter station payments.

Corporate expenses for the YTD ended March 31, 2020 were \$2,218,295, or \$206,828 (9%) higher than the same period last year, mainly due to two CEO salaries and higher Director fees relating to CEO transition requirements.

Net Income for the nine months ended March 31, 2020 was nil, which is normal as the Company operates on a non-profit basis (note 2)

BALANCE SHEET

Trade and other receivables of \$17,962,396 at March 31, 2020 (\$6,865,770 at June 30, 2019) were mainly natural gas billings to shareholder customers, receivables from counterparties for hedging activities and the Company's proportionate interest in accounts receivable of its marketing venture. The balance at March 31, 2020 reflects higher seasonal sales to customers in the winter (note 4) and greater hedging activities in the month of March 2020 as compared to June 2019.

Derivative assets of \$2,419,799 at March 31, 2020 were the MTM estimate of financial derivatives outstanding at the balance sheet date and are included in refundable natural gas costs, as shown below. The objective of our financial hedging program is to generate gains and assist in managing gas price volatility (note 3).

Refundable natural gas costs are the amount owing to customers due to the variance between amounts billed to customers and the related gas costs as shown below.

As at	March 31/20	June 30/19
Refundable realized balance, end of period	5,088,105	347,655
Unrealized financial derivative assets (MTM value)	2,419,799	850,755
Deferral of net gain on closed financial derivatives	(2,649,597)	1,827,909
Net refundable natural gas costs, end of period	4,858,307	3,026,319

The realized portion of refundable gas costs is the difference between actual billings to customers and related gas costs as at March 31, 2020. This balance, which is forecast to be lower at June 30, 2020 due to future losses on physical purchases, will be reviewed by our Board at year-end to determine if a gas cost refund for the fiscal year will be issued to customers. The adjustments for derivatives noted above are MTM estimates for financial contracts outstanding at March 31, 2020 and gains/losses related to closed financial contracts that are being deferred to future periods (note 3).

Refundable variable costs to customers of \$1,225,330 at March 31, 2020 (recoverable balance of \$42,686 at June 30, 2019) is the cumulative difference between variable revenues at the annual rate of \$0.22/GJ versus the Company's operation costs and corporate expenses. Throughout the year, this account reflects the impact of seasonal temperature fluctuations on customer sales and revenues as compared to the relatively constant nature of variable costs (note 4).

Natural gas held in storage was (\$38,837) at March 31, 2020 (\$1,007,762 at June 30, 2019) due to the timing of storage injections compared to withdrawals. Gas storage includes injection costs, storage operator fees and financing fees. The value of natural gas in storage is expected to increase to over \$600,000 by June 30, 2020.

Pipeline Funding Program provides financial assistance to customers that are carrying out projects to secure alternate transportation supplies. Activities related to this Program for the current and prior fiscal years are summarized as follows:

As at	March 31/20	June 30/19
Program balance, beginning of fiscal year	4,519,919	3,998,899
Pipeline projects funded	(452,269)	-
Government grant allocation on projects funded	-	497,090
Consulting fees	(69,714)	(55,470)
Interest income	77,792	79,400
Pipeline Funding Program balance, end of period	4,075,728	4,519,919

CONSOLIDATED BALANCE SHEET

As at	March 31/20	June 30/19
	(Unaudited)	(Audited)
Note	\$	\$
ASSETS		
Current Assets		
Cash and cash equivalents	9,337,640	13,106,676
Commodity account	2,723,612	4,766,789
Trade and other receivables	17,962,396	6,865,770
Recoverable variable costs	-	42,686
Derivative assets	3 2,419,799	850,755
Natural gas held in storage	-	1,007,762
Prepaid expenses and other current assets	902,900	930,692
	<u>33,346,347</u>	<u>27,571,130</u>
Non-current Assets		
Capital assets	185,231	210,899
Other non-current assets	187,595	244,350
	<u>372,826</u>	<u>455,249</u>
Total Assets	<u>33,719,173</u>	<u>28,026,379</u>
LIABILITIES & SHAREHOLDERS' EQUITY		
Current Liabilities		
Bank loan	-	-
Accounts payable and accrued liabilities	17,869,831	14,693,923
Gas in Storage	38,837	-
Customer prepayments	566,933	702,981
Refundable natural gas costs	2 4,858,307	3,026,319
Refundable variable costs	1,225,330	-
Pipeline Funding Program	4,075,728	4,519,920
	<u>28,634,966</u>	<u>22,943,143</u>
Subordinated Debentures	<u>3,490,000</u>	<u>3,490,000</u>
Shareholders' Equity		
Share capital	31,553	30,582
Retained earnings	1,562,654	1,562,654
	<u>1,594,207</u>	<u>1,593,236</u>
Total Liabilities & Shareholders' Equity	<u>33,719,173</u>	<u>28,026,379</u>

CONSOLIDATED STATEMENT OF INCOME AND RETAINED EARNINGS

		Three months ended		Nine months ended	
(Unaudited)		March 31/20	March 31/19	March 31/20	March 31/19
Note	\$	\$	\$	\$	\$
REVENUES					
Sales to shareholder customers	4	28,686,047	30,229,894	63,420,624	58,972,817
Unrealized gain (loss) on derivatives	3	1,298,362	(1,855,600)	1,569,044	(1,926,367)
Marketing revenue	1	12,545,974	12,409,684	30,451,513	25,595,409
Other revenue		8,898	1,663	19,717	8,611
		<u>42,539,281</u>	<u>40,785,641</u>	<u>95,460,898</u>	<u>82,650,470</u>
COSTS AND EXPENSES					
Cost of natural gas sold					
Gas sold to shareholder customers		28,430,392	26,759,268	60,064,154	51,153,320
Marketing gas costs	1	12,059,271	11,891,941	29,291,098	24,424,881
		<u>40,489,663</u>	<u>38,651,209</u>	<u>89,355,252</u>	<u>75,578,201</u>
Operation costs					
Natural gas delivery costs		548,180	500,468	1,420,674	1,286,784
Meter station operations		431,902	703,010	1,808,158	2,632,784
		<u>980,082</u>	<u>1,203,478</u>	<u>3,228,832</u>	<u>3,919,568</u>
Corporate expenses					
Salaries and benefits		344,915	224,235	883,333	697,460
External services		206,263	212,725	452,387	533,113
Directors' fees and expenses		116,564	95,142	348,988	284,430
Office and general expenses		140,083	141,830	533,586	496,464
		<u>807,825</u>	<u>673,932</u>	<u>2,218,294</u>	<u>2,011,467</u>
Other expenses					
Marketing expenses	1	248,289	244,767	621,864	605,017
Depreciation and amortization		13,422	12,255	36,654	36,217
		<u>261,711</u>	<u>257,022</u>	<u>658,518</u>	<u>641,234</u>
Total costs and expenses		<u>42,539,281</u>	<u>40,785,641</u>	<u>95,460,898</u>	<u>82,150,470</u>
Net Income		-	-	-	500,000
Retained Earnings, beginning of period		1,562,654	1,562,654	1,562,654	1,062,654
Retained Earnings, end of period		<u>1,562,654</u>	<u>1,562,654</u>	<u>1,562,654</u>	<u>1,562,654</u>

CONSOLIDATED STATEMENT OF CASH FLOWS

(Unaudited)	Three months ended		Nine months ended	
	March 31/20	March 31/19	March 31/20	March 31/19
	\$	\$	\$	\$
OPERATING ACTIVITIES				
Net income	-	-	-	500,000
Non-cash items:				
Depreciation of capital assets	12,255	12,255	36,654	36,217
Amortization of other assets	64,212	29,115	133,169	330,612
Unrealized (gain) loss on derivatives	(1,298,362)	1,855,600	(1,569,044)	1,926,367
	<u>(1,221,895)</u>	<u>1,896,970</u>	<u>(1,399,221)</u>	<u>2,793,196</u>
Net change in non-cash items related to operating activities	<u>7,356,572</u>	<u>3,110,948</u>	<u>(4,402,978)</u>	<u>8,758,844</u>
	<u>6,134,677</u>	<u>5,007,918</u>	<u>(5,802,199)</u>	<u>11,552,040</u>
INVESTING ACTIVITIES				
Acquisition of capital assets	(2,490)	(755)	(10,986)	(30,840)
Cash restricted for commodity account	1,277,628	686,360	2,043,178	(2,000,226)
Increase in other long-term assets	-	-	-	(9,159)
	<u>1,275,138</u>	<u>685,605</u>	<u>2,032,192</u>	<u>(2,040,225)</u>
FINANCING ACTIVITIES				
Decrease in bank loans	-	-	-	(1,616,744)
Issuance of Class A shares	-	-	-	1,887
Redemption of Class A shares	-	-	971	(102)
	<u>-</u>	<u>-</u>	<u>971</u>	<u>(1,614,959)</u>
Increase (decrease) in cash and cash equivalents	<u>7,409,815</u>	<u>5,693,523</u>	<u>(3,769,036)</u>	<u>(7,896,856)</u>
Cash and cash equivalents, beginning of period	<u>1,927,825</u>	<u>4,112,505</u>	<u>13,106,676</u>	<u>1,909,172</u>
Cash and cash equivalents, end of period	<u>9,337,640</u>	<u>9,806,028</u>	<u>9,337,640</u>	<u>9,806,028</u>

Notes to Interim Consolidated Financial Statements

1. These consolidated financial statements combine the financial position and operating results of Gas Alberta Inc. and its wholly owned subsidiary, Gas Alberta Enterprises Ltd., which owns a proportionate share in its marketing venture, Gas Alberta Energy. The accounting policies followed are described in the Company's audited consolidated financial statements for the year ended June 30, 2019.
2. Gas Alberta Inc. operates on a cost-recovery basis, with any differences between revenues and costs being returned to or recovered from its shareholder customers through the Company's monthly gas rates and annual variable rate, or via refunds.
3. These consolidated financial statements include a mark-to-market (MTM) estimate for financial hedging contracts outstanding at the balance sheet date. MTM estimates may vary significantly depending upon the terms of the hedging contracts and forward market prices.
4. Gas Alberta Inc.'s natural gas sales to customers are highly seasonal, with approximately two-thirds of the Company's annual sales occurring in the winter heating period.

CORPORATE INFORMATION**BOARD OF DIRECTORS**

Len Spratt, Chair	Perry Ellis
Delbert Beazer	Michelle Gallagher
Allen Dietz	Jack Goodall
Denis Dubrule	Terry Holmes

CORPORATE OFFICERS

Paul Dunsmore, President & CEO
Allison Moller, Controller

BANKERS

ATB Financial
Calgary, Alberta

AUDITOR

PricewaterhouseCoopers LLP
Calgary, Alberta
Courtney Kolla, Partner

LEGAL COUNSEL

Norton Rose Fulbright Canada LLP
Calgary, Alberta

CORPORATE SECRETARY

Ryan Keays, Partner
Norton Rose Fulbright Canada LLP
Calgary, Alberta

ANNUAL MEETING

November 24, 2020 at 5:00 p.m.
Radisson Hotel Edmonton South
Edmonton, Alberta

CORPORATE OFFICE

350, 2618 Hopewell Place NE
Calgary, Alberta T1Y 7J7

Telephone: 403-509-2600
Toll free: 1-877-509-7258
Fax: 403-509-2611

Daniel Moric

From: Allison Zinnick <azinnick@fedgas.com>
Sent: May-19-20 10:32 AM
To: Allison Zinnick
Subject: Members Meeting and FIRE AGM Update

To All Federation Members:

Due to the COVID-19 Pandemic, the Federation is cancelling the June 24 Members Meeting, and postponing the June 24 Federation Insurance Reciprocal Exchange (FIRE) Annual General Meeting.

We will have information at a later date as to the re-scheduling of the FIRE Annual General Meeting.

Thank you.

Allison Zinnick
Member Services Co-ordinator
Federation of Alberta Gas Co-ops Ltd.
(780) 416-6543
www.fedgas.com



#201, 115 Portage Close, Sherwood Park, AB T8H 2R5

Daniel Moric

From: Kevin Crush <kcrush@fedgas.com>
Sent: June-02-20 10:28 AM
To: Kevin Crush
Subject: Federation Local Donations Program
Attachments: Local Donations Program.pdf

To All Federation Members:

The Federation of Alberta Gas Co-ops Ltd. is creating a local donations program as a response to help communities as we come through the pandemic.

The attached letter explains the program where the Federation will match up to \$250 per utility making a donation to a local charity.

If your utility is participating, please fill out the online survey by June 19, 2020.

Thank you.



Kevin Crush
Corporate Services Manager
Federation of Alberta Gas Co-ops Ltd.
(780) 416-6543
www.fedgas.com



#201, 115 Portage Close, Sherwood Park, AB T8H 2R5



June 2, 2020

Federation Member Utilities
Distributed by Email

Re: Federation Local Donations Program

The Federation of Alberta Gas Co-ops Ltd. has started a Local Donations Program as a response to the COVID-19 Pandemic. The Federation is prepared to match Member Utility's local donations to a local charity of their choice up to a maximum of \$250 per utility.

This program has been developed through looking into donations to various Alberta Food Banks. It was realized that many Member Utilities do not necessarily have food banks in their areas, but may have similar or other programs operating locally. Generally, the utility knows best which local programs are active in their communities. The Federation Board determined that it would work with the utilities to donate to their local community charities.

The Federation is asking every utility to consider your local charities. The intent is to help charities focused on providing food, clothing, or shelter for people in your communities. During the pandemic, these have been some of the most pressed local charities.

A short online survey will accompany this letter (<https://tinyurl.com/LocalCharitySurvey>). We need from the utility the name of the charity (the charity should have charitable status), the address, and the amount the utility plans to donate to that charity. Based on that information, the Federation will forward a matching cheque to the utility for up to a maximum of \$250. If the utility wishes, please take the cheques in person to the charity, take a picture, and forward the picture on to the Federation office.

Working together, this program could put \$40,000 back into local charities at a time when they are needed most.

Yours Truly,

Bert Paulssen
Chair
Federation of Alberta Gas Co-ops Ltd.

6.5

Daniel Moric

From: Allison Zinnick <azinnick@fedgas.com>
Sent: June-03-20 2:02 PM
Subject: 14th Annual Federation MS Golf Classic
Attachments: Golf Classic 2020 Cancellation.pdf

Good Afternoon,

The Federation of Alberta Gas Co-ops Ltd. and Alberta Federation of Rural Electrification Associations are announcing the cancellation of the 14th Annual Federation MS Golf Classic due to COVID-19 pandemic restrictions. Attached is a letter regarding this decision.

We hope you join us in continuing to support our Golf Classic this year through virtual means. We have worked with the MS Society to develop an online campaign at <http://mssoc.convio.net/goto/14thannualFederationCharityGolfClassic>. Together we can make a difference, even when we're still apart!

Take care,

Allison Zinnick
Member Services Co-ordinator
Federation of Alberta Gas Co-ops Ltd.
(780) 416-6543
www.fedgas.com



#201, 115 Portage Close, Sherwood Park, AB T8H 2R5

AFREA



&



14th Annual Federation Charity Golf Classic

Dear Golf Charity Supporters:

The Federation of Alberta Gas Co-ops Ltd. and Alberta Federation of Rural Electrification Associations (AFREA) are announcing the cancellation of the 14th Annual Federation MS Charity Golf Classic. Pandemic restrictions on golf courses mean we simply cannot hold the event this year, but we are excited to be back in 2021!

None of the decisions in our province or in our organizations have been made lightly; we choose to err on the side of caution even though golf courses may be open. With facilities and clubhouses still closed, the logistics for such an event would have been difficult to manage. Changes made are moment to moment, so it is unpredictable what restrictions would ease in the near future.

As you are aware, all proceeds from the Classic are donated to the MS Society of Canada, Alberta & Northwest Territories Division. This would have been our fourteenth Classic and to date we have raised over \$300,000. The MS Society continues to do good work for those in Alberta living with Multiple Sclerosis – and have used the funds from this Golf Classic to implement many beneficial rural programs to help those who may live in our REA and Gas Co-op areas.

We won't let a pandemic stop our momentum! We still want to help the MS Society in our rural communities, and so together we invite you or your company to consider what you may have spent on sponsorship or registration for the Classic and instead donate that this year to our MS Team! We have worked with the MS Society to set up a special page to collect your donations at <http://mssoc.convio.net/goto/14thannualFederationCharityGolfClassic>. These funds will continue to be used for the rural programs that you have helped make a reality. Sponsors/donators over \$1,000 will be recognized on our website and social media platforms.

The MS Society still needs to continue their work despite the current situation, and we appreciate your continued support to help make that happen. Thank you to everyone for their past and continued support. We look forward to 2021 and getting together on the course for the 15th Charity Golf Classic!

Proudly supporting the



Multiple
Sclerosis
Society of
Canada

Alberta & Northwest Territories Division

2020 Event Cancelled

Goose Hummock Golf Resort

Gibbons, AB

Daniel Moric

From: Kevin Ouderkirk <KOuderkirk@steannegas.com>
Sent: June-09-20 10:14 AM
To: Valere Leifso
Subject: MANAGERS GROUP CHARITY RIDE
Attachments: Len's Sponsorship Request Letter 2020 DRAFT 3.docx

Hello Everyone,

Although the Managers Group of AB Gas Co-ops Charity Golf Tournament was cancelled this year, we're continuing to pursue our goal of raising \$100,000 for the "Kids With Cancer Society" through our *Downhill Dash Bike Campaign* online.

Len Spratt has graciously taken on the challenge by riding from one end of Alberta to the other and your support would make a world of difference to a family dealing with childhood cancer.

Please read our letter attached for more details and visit <https://kwc.akaraisin.com/ui/tourofhope2020/participant/3870401>.

Kind Regards,



Kevin Ouderkirk | Chief Executive Officer
Chairman - Managers Advisory Committee
Board Member – AB. Common Ground Alliance
T: [780-967-2246](tel:780-967-2246) | M: [780-777-6975](tel:780-777-6975)
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Dear Friends,

We trust and hope that you and your family are well and that this Covid-19 challenge will soon be behind us with minimal additional fallout.

Having said that, 2020 presents some unique challenges for the Kids with Cancer Society. Their fundraising initiatives have been negatively impacted due to Covid-19. The inability of large groups to come together to raise funds for this organization has affected their budget by 67%. Children are still getting cancer, even in this pandemic.

With this significant financial exposure and the fact that we have many new cases of childhood cancer affecting families in Alberta and elsewhere; the Managers Group of Alberta Gas Co-ops are promoting **Len Spratt**, Board Chairman for Gas Alberta and advocate for Kids with Cancer Society, coming out of "retirement" for what we believe to be a unique ride in support of the kids and their families.

Cancer doesn't quit...and neither do we!

Len will ride solo from **High Level Alberta to Cardston Alberta. A total of 1400 kms!** He will accomplish this in **eight days, June 5th through June 13th**. He will be supported during his ride by his partner Donna. Len will be well looked after and even rescued from the ditch if necessary.

We understand there is a significant demand for your help from many other organizations. The **Managers of Alberta Gas Co-ops** golf tournament has been cancelled for 2020 and we are asking those that would normally attend our annual charity golf tournament to consider a donation equivalent to what one may pay for registration and other expenses. We have set an ambitious goal to raise \$100,000. We appreciate all the efforts you and your organization can make towards this goal.

Due to the early June timeframe of this endeavor, we are grateful for your prompt donation and thank you sincerely for your help.

You can donate through my Kids with Cancer Society,
<https://kwc.akaraisin.com/ui/tourofhope2020/participant/3870401>
Your tax-deductible receipt will be issued to you via email immediately.

For more information, please contact:

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780-523-3572

Val Leifso
vleifso@steannegas.com
780-937-7940



Sincerely,

Managers Group of Alberta Gas Co-ops